

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)
88240

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. LC 062391	
2. NAME OF OPERATOR Cities Service Oil & Gas Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 1919 - Midland, Texas 79702		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 890'FSL & 2150'FEL		8. FARM OR LEASE NAME Wyatt A Federal	
14. PERMIT NO. 30-025-01401		9. WELL NO. 8	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4076'DF		10. FIELD AND POOL, OR WILDCAT Corbin Queen	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34-T17S-R33E	
		12. COUNTY OR PARISH Lea	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Well remedial work

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

O.T.D. 8855' Dolomite, PBTD 4868'. This well was plugged back from the Abo Formation and the Queen Formation was tested with unsuccessful results in the following manner:

MIRU a pulling unit and pulled the rods, BHP, and tubing. RIH w/RB and casing scraper on 2-3/8" and CO to 8795'. POOH w/RB, casing scraper and tubing. Set a CIBP @ 8600' and dumped 4 sacks of cement on top @ 8600 - 8565'. RIH w/2-3/8" tubing to 8508' and CH w/mud laden fluid. POOH to 6653' and set a 20 sack Class C Neat plug @ 6653 - 6453', across the top of the Glorietta. POOH to 4968' and set a 10 sack Class C Neat plug @ 4968 - 4868', across the top of The San Andres. POOH to 4800' and tested the casing to 1000# - OK. POOH w/tubing. Perforated the Queen Formation w/4 SPF @ 4004, 06, 08, 10, 12, 15, 17, 20, 22, 28, 30, 33, 34, 35, 36, 37, 41, and 4043'. Total of 72 holes (0.45" dia and 15.0" pen in Berea). RIH w/RTTS on 2-7/8" tubing and set RTTS @ 3909'. Swabbed 20 BLW/2 hrs. and swabbed dry. Acidized Queen Perfs @ 4004 - 4043' w/2500 gals 15% NeFe acid. Max press 2050#, min press 1650#, ATP 1900#, AIR 5.0 BPM, ISIP 1550#, 5 min SIP 1450#, 15 min SIP 1290#. Released RTTS set @ 3909' and RIH w/packer to 4062' to clean balls off formation. Reset RTTS @ 3909'. Fraced the Queen Perfs @ 4004 - 4043' w/21,000 gals 30# crosslinked Gel w/5% diesel + 6000# 20/40 sand + 44,000# 12/20 sand. Max press 6000#, min press 3200#, ATP 3350#, AIR 20.0 BPM, ISIP 1630#, 10 min SIP 1550#, 15 min SIP 1430#. 12 hr. SITP 0#. Swabbed 0 BO + 14 BLW/3 hrs. POOH w/RTTS and tubing. RIH w/2-3/8" tubing and set tubing @ 4035'. Swabbed 0 BO + 8 BLW/1 hr. RIH w/rods and BHP and put well on the pump. Pumped 0 BO + 377 BLW/44 days and then pumped -0- BO + 24 BW/7 days. Pulled rods and BHP and shut well in.

18. I hereby certify that the foregoing is true and correct

SIGNED Elmer Startz

TITLE Reg. Opr. Mgr. - Prod.

DATE 6-09-86

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD
DATE _____

RP
JUN 12 1986

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

RECEIVED
O.C.O.
JUN 16 1966
FEDERAL OFFICE

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.