PRODUCTION OFFICE

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

U.S.O.S. LAND OFFICE TRANSPORTER OIL OFFICE OFFICE		OR ALLOWABLE AND SPORT OIL AND NATU	IRAL GAS			
Operation Office Operator BHP Petroleum (Amer.	ignal Tra					
Address						· · · · · · · · · · · · · · · · · · ·
P.O. Drawer 2437, M. Recson(s) for Illing (Check proper box		Other (Pleas	e esplain)	····		
New Well	Change in Transporter of:					
Recompletion Change in Ownership	Crainghead Gas Conde	The second secon	iting change on	1.7		
If change of ownership give name	Energy Reserves	······································		-1		
DESCRIPTION OF WELL AND	LEASE	nemation	Kind of Lease			
Denius Federal	4 Corbin Abo		State, Federa	or Fee	eral	NM-04242
Unit Letter L : 1980	Feet From The South Lin	ne and 330	Feet From 1	h• West		
Line of Section 34 T. A	mahip 17 Range	33 , ммрм	. Lea			County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	15 Address (Give address	to which approv	ed copy of this	form is to i	be sent)
Texas New Mexico Pipeline Company P.O. Box 2528, Hobbs, New Mexico 88240						·
Name of Authorized Transporter of Cas Phillips Petroleum (Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odesaa, Texas 79762					
If well produces oil or liquids, que I says octually connected? When give location of tanks. I 33 17 33 Yes						
f this production is commingled wit	h that from any other lease or pool,	give commingling order				
Designate Type of Completio	n — (X) Oil Well Gas Well	New Well Workover	Deepen	Plug Back S	ame Restv.	. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
Perforations		1		Depth Casing S	Shoe	
	TUBING, CASING, AND	CEMENTING RECOR	D	l		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
TEST DATA AND REQUEST FOOIL WELL	OR ALLOWABLE (Test must be a) able for this de	fer recovery of total volu pth or be far full 24 hours	me of load oil c	ind must be equa	l so or exc	eed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	, pump, gas liji	i, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	q Pressure		Choke Size	
Actual Prod. During Teet	OII-Bbie.	Water-Bble,	ater - Bble,		Gas-MCF	
				L	•	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate		
lesting Method (patot, back pr.)	Tubing Presews (Shut-in)	Casing Pressure (Shat-	-in)	Choke Size		
ERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION				
hereby certify that the rules and re	gulations of the Oil Conservation	APPROVED_D	EC 1 0 1	985	, 19	·
ivision have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		BY				
		TITLE CII & Control of				
$0+\gamma l$. This form is to be filed in compliance with nucle 1104,				
Avol Snomas	Dot Thomas	If this is a requ	he accompan	able for a newl	y drilled : etion of ti	or despense
(Signor District C	tests taken on the	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULK 111. All sections of this form must be filled out completely for allow-				
(Tule	able on new and tec	ompleted wel	ilm.			
December 6, 1985		Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
1000		Separate Forms completed walls.	C-104 must	tie filted for e	ach pool	In multiply

