## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filled during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

STOCK LAIL	ks. Qas (III.)	Al	ilene, Texas	⊃ct. 8, 1960	
			(Place)		
EREBY R	EQUESTI	IG AN ALLOWABLE FOR A	WELL KNOWN AS:	wa wn	
Dank of Or	erator)	(Less)	, Well No,	in/4	1/4,
Sec	34	T 175 R 33E	NMPM., Corbin Abo	Reei	Pool
er '		8-1	4-60	9-26	-60
	· · · · · · · · · · · · · · · · · · ·	County. Date Spudded	. Total Depth	PBTD9098	
indicate	location:	Top Oil/Gas Pav	Name of Prod. Form.	Abo Reef	
В	A	PRODUCING INTERVAL -			
		8696-8740			
G	H	Coop Wola	Depth 9124	Depth 9100	
			The state of the s		
J	I				Choke
1			4		
	P	Test After Acid or Fracture Tre	360	8 O Cho	ume ot ke <b>32/</b> (
		24 hour potential of I	080 barrels oil - no	water - based on	8 hr
		GAS WELL TEST -			
		Natural Prod. Test:	MCF/Day; Hours flowed	dChoke Size	
ng and Cem	enting Reco	i Method of Testing (pitot, back	pressure, etc.):		
Feet	Sax	Test After Acid or Fracture Tr	eatment:	MCF/Day; Hours flowed	<del></del>
312	340	Choke SizeMethod of	[esting:		
		Total Control Control	e amounts of materials used.	. such as acid. water. Oi	l, and
4217	1450	Washed perforat	ions with 500 gallor	as of Mud Acid.	,
0124	250	Casing 0 Tubing 535	Date first new Oct	. 4. 1960	
7443	200				
		Phillips Phillips	Petroleum Compan	ay	
he pote	ntial tes	of 1080 barrels per da	y is based on a stat	oilised test of 8 h	ours.
	••••				<u>.</u> <u></u> .
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اهکنهسمم و	hat the inf	mation given above it this and	complete to the best of my	knowledge. $\cap \cap \top 1 7$	1960
			complete to the best of my James P. Duni	knowledge. OCT 17	
		mation given above is true and		THE CENTRAL	AT SH
	Carring.	, 19	(Company	or Operator S. GEOLOGIC	AT SH
	Carring.		(Company	or Operator S. GEOLOGIC ARTESTA, NE	AT SH
	Carring.	COMMISSION B	(Company (Company (Sign (Sign	or Operator S. GEOLOGIC ARTESIA, NE	AT SH
CONSE	Carring.	COMMISSION B	(Company (Sign Superintender Send Communication	or Operator S. GEOLOGIC ARTESTA, NE	AT SH
CONSE	Carring.	COMMISSION B	(Company (Sign Superintender Send Communication  James P. Dun	or Operator S. GEOLOGIC ARTESIA, NE	AT SH
	indicate indicate  indicate	indicate location:  B A  G H  J I  O P  ng and Cementing Record Feet Sax  312 340  4217 1450  9124 250	Pany or Operator)  Sec. 34  County. Date Snudded 8-1  Indicate location:  B A PRODUCING INTERVAL -  Perforations 8696-8740  Open Hole  OIL WELL TEST -  Natural Prod. Test:  D A Sax  Test After Acid or Fracture Tree  Natural Prod. Test:  Natural Prod. Test:  Natural Prod. Test:  Choke Size Method of Testing (pitot, back Test After Acid or Fracture Tree  Natural Prod. Test:  Natural Pro	EREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  Dunigan - Denius - Federal  Pany or Operator  Sec. 178 R	Abliene, Texas   Set. 8, 1960