

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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DISTRIBUTION	
SANTA FE	
FILE	
BUREAU	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Cities Service Oil Company

Box 69 - Hobbs, New Mexico

Reason(s) for filing (Check proper box)

Changed

Transporter

Through Ownership ☒

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

Change well name from Carper-Wyatt-Federal #4 to Wyatt "B"-Federal #4

If change of ownership give name and address of previous owner

James P. Dunigan - Abilene, Texas

II. DESCRIPTION OF WELL AND LEASE

Well Name Wyatt "B"-Federal	Well No. 4	Pool Name, Including Formation Corbin Abo-Abo Reef	Kind of Lease State, Federal or Fee Federal	Lease No. LC-062391
Location N 990 Feet From The South Line and 1700 Feet From The West				
Section 34 Township 17S Range 33E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) Box 1510 - Midland, Texas	
Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) Box 6666 - Odessa, Texas	
Is gas actually connected? Yes	When 4-15-61	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Test After New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Test After Prod. Tubing Test	Tubing Pressure	Casing Pressure	Choke Size
	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Test After Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (Flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(Signature)

District Admin. Supervisor

(Title)

May 20, 1970

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells

JUN 2 1970

U.S. DEPT. OF THE INTERIOR

RECEIVED

MAY 20 1970

OIL CONSERVATION COMM.
HOBBS, N. M.