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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (CASE) ALLOWATE E E I V E D

APPRecompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed oil of Galewell. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sense The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ed into	the sto	ock tank	is. Gas mus	st be reported on 15	.025 psia at 60	bilene, Texa	8		
=			norman.	NO AND ART OFF	DIE ECH A	(Place)	AS.	(	Date)
				NG AN ALLOWA				ST 1/	<b>CW</b> 1/
Jai ))	<b>D.e.S</b> ] Compan	P. Du y or Ope	rator)	Carper	(Lease)	Aven Mo	111		. *************/4,
N	<u> </u>	, Sec.	34.	, T <b>17.5</b> , R	33 E, 1	NMPM., Cor	bin Abo		Pool
	Letter			County. Date Sp	daad 2m	24_61 Date	• Drilling Co	mpleted 4-8	-61
			ocation:	Elevation	4095	Total Depth_	8945	PBTD <b>89</b>	11
Pic	ase inc		Tauon.	Top Oil/Gas Pay_	8566	Name of Prod	. Form. A	o Reef	<u></u>
D	C	В	A	PRODUCING INTERVA	AL -				
				Perforations	- <b>8679-87</b> 01	1			
E	F	G	H			Depth Casing Shoe	8945	Depth Tubina <b>89</b>	07
						0031119 00.00	<del></del>		<b>3.1</b>
L	K	J	† <u>I</u>	OIL WELL TEST -					Choke
						ls.oil,b			
M	Ŋ	0	P			atment (after recov			Choke
M	N			load oil used):	<b>831</b> bbls.0	il,bbls	water in 24	hrs, <u> </u>	. Size <b>28</b>
				GAS WELL TEST -					
	/Enn	147		_ Natural Prod. Te:	st:	MCF/Day; Hou	rs flowed	Choke Size	
ubing ,C	Foot)	and Ceme	nting Reco	rd Method of Testin	g (pitot, back	pressure, etc.):			
Size		Feet	Sax	Test After Acid	or Fracture Tre	atment:	MCF,	Day; Hours flow	ied
				Choke Size	Method cf T	esting:		. 4	
11 3/	4 3	314	275	1			ala usad sus	h as acid wate	r. oil. and
8 5/	8 3	3100	1050	Acid or Fracture sand): Washed	Treatment (Give <b>i meriorati</b>	e amounts of materi	O gallons	of mud no	id-
				Casing	Tubing	Date first new	4 18		
41/	2 8	1945	1675			_oil run to tanks_			
				Oil Transporter_	Texas Ne	w Mexico Pip	o Line C	OLUDEBA	
2 3/	8 8	1907	<u> </u>	Gas Transporter_	Phillips P	etroleum Cor	mpany	E Main	- EU
emarks:	<b>:</b>					***************************************		APR 24	1961
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I he	reby c	ertify th	at the inf	ormation given abo	ve is true and	complete to the be	est of my kno	wiedge.	
					19		Company or C	<b></b>	
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