

District I
PO Box 1988, Hobbs, NM 88241-1988
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Southwestern Energy Production Company 5151 San Felipe, Suite 700 Houston, Texas 77056		OGRID Number 148111
		Reason for Filing Code CH 7/01/96
API Number 30-025-01407	Pool Name Corbin Abo	Pool Code 13150
Property Code 20015	Property Name Denius Federal	Well Number 007

II. Surface Location

UL or lot no. J	Section 34	Township 17S	Range 33E	Lot Idn J	Feet from the 1980	North/South Line South	Feet from the 2310	East/West Line East	County Lea
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Lee Code F	Producing Method Code P	Gas Connection Date 07/25/61	C-129 Permit Number NA	C-129 Effective Date NA	C-129 Expiration Date NA				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
022628	Texas-New Mexico Pipeline P.O. Box 2528 Hobbs, NM 88241	2274410	O	I 33-17S-33E Denius Federal Lease Tank Battery LACT
009171	GPM Gas Corporation 4044 Penbrook Odessa, Tx 79762	2274430	G	I 33-17S-33E Denius Federal Lease Tank Battery Meter

IV. Produced Water

POD 2274450	POD ULSTR Location and Description Denius Federal Lease Tank Battery Water Tank Transfer Pump/Meter I-33-17S-33E
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V. Well Completion Data

Spud Date	Ready Date	TD	PSTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AUF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Stephen L. Lessar*

Printed name: Stephen L. Lessar

Title: Director, Acquisitions

Date: 11/01/96 Phone: (713) 624-2500

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

If this is a change of operator fill in the OGRID number and name of the previous operator

W. Lee Matthews

Previous Operator Signature

L.B. Simmons Energy, Inc. OGRID# 012896
W. Lee Matthews, Vice President-Engineering 11/01/96

Printed Name

Title

Date

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	L. B. SIMMONS ENERGY, INC.	Well API No.
Address	5847 San Felipe, Suite 1890, Houston, Texas 77057	
Reason(s) for Filing (Check proper box)	<input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator	BHP Petroleum (Americas) Inc., 5847 San Felipe, Suite 3600, Houston, Texas 77057	

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Denius Federal	Well No.	7	Pool Name, Including Formation	Corbin Abo	Kind of Lease State, Federal or Fee	Lease No.	NM04242
Location	Unit Letter <u>J</u> : <u>2310</u> Feet From The <u>East</u> Line and <u>1980</u> Feet From The <u>South</u> Line							
Section	34	Township	17	Range	33	NMPM,	Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipeline	P. O. Box 2528, Hobbs, New Mexico 88241
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Oxy USA Inc. <u>Trident NGL Inc.</u>	1031 Andrews Hwy, Ste 301, Midland, TX 79701
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When?
	33 17 33 yes

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. Lee Matthews

Signature

W. Lee Matthews, Petroleum Engineer

Printed Name

11-8-1991

Date

713-266-1890

Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV 14 1991

By ORIGINAL SIGNATURE OF DEPT. SECRETARY

DISTRICT SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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