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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

BHP PETROLEUM (AMERICAS) INC.    Search San Felipe Suite 3600 Houston, Texas 77057   Catalogue of Fining Carles Properties   Fer Well			IOTHA	NOPC	IN I OIL	AND NAT	ONAL GA	Well A	Pl No			
SART SAN Felipe Suito 3600 Houston, Texas 77057  Control for Final Charge proper dout of Control and Charge in Transporter of Completed Case 3 Condenses in Transporter of Control and Case in Proceedings of Proceedings of Procedings of Proce		ERICAS	) INC.									
L DESCRIPTION OF WELL AND LEASE  Line see Committee or sums such that the complete or sums sums of Auditorial Transporter of Oat AT The sums of O	5847 San Felipe S	uite 3	8600 Hc	ustor	ı, Texa	s 77057						
The produces of the part of th	lew Well			Dry Gas		Other	(Please explai	n)				
The production of instant.    DESCRIPTION OF WELL AND LEASE   Award   Pool Name, including formation   Suite Feature of Ye   NM04242	change of operator give name	Catangnes	0045	Control								
Denius Federal    Vel No.   Proc Name   Including Formation   Secretary   Secretary   NM02422	ad address of previous operator	ND LE	ASE.					· · · · · · · · · · · · · · · · · · ·				
Unit Letter    Section   34   Township   17   Range   33   NMPM, 1ea   County	Well No.   Pool Name, Including					ng Formation 100		Kind o State, I	Kind of Lease State, Federal or Fee		1	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Same of Authorized Transporter of Oil or Condensate Or Cond	J	J Z310 Foot From The						)80 F <del>o</del>			outh Line	
Casing Produces of Contension   Contension   Casing Products   C	Section 34 Township	17		Range	33	, NN	IPM, LE	ea			County	
Texas-New Mexico Pipeline Texas-New Mexico Texas-	II. DESIGNATION OF TRANS	SPORTE			D NATU	RAL GAS	address to wh	uch approved	com of this f	orm is to be se	nt)	
Name of Day Completion   Name of Producing Formation   Name of Producing Method (Fiow, pump, gas (s), etc.)		x eline	or Contac	umic.		P. 0	Box 25	28 Hobl	s NM 8	88241		
If well produces oil or liquids, we recurrently all the productions is community and the second of the production is community with that from any other lease or pool, give community gotter number:  V. COMPLETION DATA  Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Completion - (X)  Name of Producing Formation  Top Oil Cas Pay  Tubing Depth  P.B.T.D.  Tubing Depth Cassing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for that depth or be for full 24 hours:)  Date first New Oil Run To Task  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  GAS WELL  Actual Frod. During Test  Oil - Bels.  VI. OPERATOR CERTIFICATE OF COMPLLANCE  I hereby certify that the rules and regulations of the Oil Comerciation  Date of Test  South From Test - MCFD  Leagun of Test  VI. OPERATOR CERTIFICATE OF COMPLLANCE  I hereby certify that the rules and regulations of the Oil Comerciation  Date of Test  South From Test - MCFD  Leagun of Test  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Comerciation  Date of Test  South From Test - MCFD  Date Approved  By  Title  Title  Title  Title  Title	Name of Authorized Transporter of Casing	head Gas	~n		Gas	Address (Giw	address to wh Andrews	tich approved Hiway	copy of this f Ste 301	orm is to be se Midland	ກະ) , TX 7970	
Designate Type of Completion - (X)  Dise Speaded  Date Compl. Ready to Prod.  Date Speaded  Date Completion - (X)  Date Speaded  Date Completion - (X)  Date Speaded  Date Completion - (X)  Name of Producing Formation  Top Oil/Gas Pay  Tubing Depth  Perforations  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date first New Oil Rus To Tank  Date of Tes  Tubing Pressure  Casing Pressure  Choke Size  Choke Size  GAS WELL  Actual Prod. During Test  Oil - Bbis.  Water - Bbis.  Casing Pressur (Shut-in)  Choke Size  Oil CONSERVATION DIVISION  Date Approved  By  Title  Title  Title  Title  Title  Title  Title  Title	If well produces oil or liquids, give location of tanks.	Unit I	Sec.   33	Twp.	33	Yes		When	?			
Designate Type of Completion - (X)  Date Spunded  Date Compt. Ready to Prod.  Date Spunded  Date Compt. Ready to Prod.  Total Depth  P.B.T.D.  Total Depth  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Test must be apter recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours:)  Date first New Oil Rus To Tank  Date of Tes  Tubing Pressure  Casing Pressure  Choke Size  CAS WELL  Actual Prod. During Test  Oil - Bbis.  Water - Bbis.  Gas-MCF  Testing Method (puon, Dack pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Date Approved  By  Title  Title  Title  Title  Title  Title	this production is commingled with that f	rom any o	ther lease of	r pool, giv	ve commung	ling order numi	er:					
Date Compil. Ready to Prod.  Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Oil/Gar Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this seeth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Text  Date of Text  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  CASWELL  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  GAS WELL  Testing Method (Palos, Date, pr.)  Tubing Pressure (Shut-in)  Caning Pressurt (Shut-in)  Caning Pressurt (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Date Approved  By  Title  Tritle  Title  Title  Title  Title		- (X)	Oil We	11   1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed too allowable for this depth or be for full 24 hours.)  Date first New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lyt, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  GAS WELL  Actual Frod. During Test  Oil - Bbis.  Water - Bbis.  Gas - MCF  Testing Method (puot, pack pr.)  Tubing pressure Ishui-in)  Casing Pressure Ishui-in)  Casing Pressure Ishui-in  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE Division have been computed with and that the information given above is true and complete to the best of my knowledge and belief.  SCOTT Sanders  Drig/ Operations Engr.  Title  Title  Title  Title			npl. Ready	to Prod.		Total Depth			P.B.T.D.			
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this aepth or be for full 24 hours.)  Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas 147, etc.)  Length of Test Tubing Pressure Casing Pressure Choke Size  Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF  GAS WELL  Actual Prod. During Test Oil - Bbls. Water - Bbls. Condensate/MMCF Gravity of Condensate  Testing Method (puol. Date pr.) Tubing Pressure (Shut-in) Casing Pressur (Shut-in) Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and requisions of the Oil Conservation Division have been composed with and that the information given above is true and complete to the best of my knowledge and belief.  Signature South Sanders Dr1g/ Operations Engr.  Propaga Jun 90 (713) 780-5375 Table  Title	Elevauons (DF, RKB, RT, GR, etc.)	vations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay Tubing				Depth	
W. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  GAS WELL  Actual Prod. Test - MCF D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (puot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been computed with and that intomation given above is true and complete to the best of my knowledge and belief.  Date Approved  By  Title  Title  Title	Perforations	<u></u>							Depth Casi	ng Shoe		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Test must be after recovery of total volume of total oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date first New Oil Run To Tank  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Choke Size  GAS WELL  Actual Prod. During Test  Actual Prod. During Test  Actual Prod. Test - MCF D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation Division have been compined with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Scott Sanders  Drig/ Operations Engr.  Propagative  Title  Title  Title			TUBINO	G, CASI	ING AND	CEMENTI	NG RECOF	D	<u> </u>			
OIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for his about of this debt of the late of Test.  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas ist, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. Duning Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Gravity of Condensate  Testing Method (puol. back pr.)  Tubing Pressure (Shut-in)  Casing Pressur (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By  Title  Title  Title  Title  Title	HOLE SIZE	С	ASING &	TUBING	SIZE		DEPTH SET	<u></u>	i	SACKS CEM	<u>IENT</u>	
OIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for his about of be for fall and hours.  Date of Test  Date of Test  Producing Method (Flow, pump, gas idi, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. Duning Test  Oil - Bbls.  Water - Bbls.  Gas-MCF  Gravity of Condensate  Testing Method (puol. back pr.)  Tubing Pressure (Shut-in)  Testing Method (puol. back pr.)  Tubing Pressure (Shut-in)  Casing Pressur (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By  Title  Title  Title  Title						1						
OIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for his about of be for fall and hours.  Date of Test  Date of Test  Producing Method (Flow, pump, gas idi, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. Duning Test  Oil - Bbls.  Water - Bbls.  Gas-MCF  Gravity of Condensate  Testing Method (puol. back pr.)  Tubing Pressure (Shut-in)  Testing Method (puol. back pr.)  Tubing Pressure (Shut-in)  Casing Pressur (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By  Title  Title  Title  Title					<del> </del>	i			· · · · · · · · · · · · · · · · · · ·			
Date First New Oil Run To Tank  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  GAS WELL  Actual Prod. Test - MCF D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been compited with and that the information given above is true and complete to the best of my knowledge and belief.  Scott Sanders  Drig/ Operations Engr.  Printed Sanders  Drig/ Operations Engr.  Title  Title  Title		ST FOR	ALLOV	VABLE	i ail and mu	at he equal to o	e exceed top at	lowable for th	us denth or be	e for full 24 ho	urs.)	
Length of Test  Actual Prod. Duning Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  GAS WELL  Actual Prod. Test - MCF D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Scott Sanders Drlg/ Operations Engr.  Pripting State 90  Title  Title  Title  Title  Title				re oj toda	ou and mu	Producing N	lethod (Flow, p	ownp, gas iýt,	esc.)	, <u></u>		
Actual Prod. During Test    Oil - Bbls.   Oil - Bbls.		Tubing Pressure				Casing Press	sure		Choke Size			
Testing Method (puot. back pr.)  Tubing Pressure (Shill-in)  Casing Pressure (Shill-in)  Casing Pressure (Shill-in)  Casing Pressure (Shill-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Scott Sanders Drlg/ Operations Engr.  Printed Name 90 (713) 780-5375  Title  Title  Title  Title	Actual Prod. During Test	Oil - Bbls.				Water - Bbl	. Water - Bbls.			Gas- MCF		
Testing Method (puol. back pr.)  Tubing Pressure (Shiul-in)  Casing Pressure (Shiul-in)  Casing Pressure (Shiul-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Scott Sanders Drlg/ Operations Engr.  Proper Same 90 (713) 780-5375  Title  Title  Title  Title	GAS WELL						MACE		County o	i Condensate		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation  Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Scott Sanders Drlg/ Operations Engr.  Printed Same 90 (713) 780-5375  Title  Title  Title	Actual Prod. Test - MCF/D	Length	of Test	٠.		Bbis. Cond	HS16/MMCF		Glavity	CORCENIA		
Therebox certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By  Printed Same Drlg/ Operations Engr.  Printed Same (713) 780-5375  Title  Title  Title	Testing Method (puot, back pr.)	Tubing	Pressure (S	hut-in)		Casing Pres	(ai-mas) nue		Choke Su	ze		
Scott Sanders Drlg/ Operations Engr.  Proper Same 90 (713) 780-5375 Title Title	I hereby certify that the rules and regree Division have been compiled with an	uiations of dithat the i	the Oil Con	servation given abo		Dat						
Property Same 90 (713) 780-5375 Title	- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	· · · · · · · · · · · · · · · · · · ·				Ву					<u>. :</u>	
Talashona No.	Scott Sanders Drlg,	/ <mark>Oper</mark> 3) 780	ations -5375	Engr Tide	<u>.                                    </u>							
Laur	Date (72)			Telephone	e No.	-						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-104 must be filed for each pool in multiply completed wells.