Office	State of New Me	exico	•	Form C-10	03
District I	Liergy, Minerals and Natural Resources			Revised March 25, 19	999
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
<u>District II</u> 811 South First, Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-01408	of Lanca	
District III			5. Indicate Type of Lease STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		7505	6. State Oil & Gas Lease No.		
2040 South Pacheco, Santa Fe, NM 87505					
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC.		UG BACK TO A	7. Lease Name o Name:	r Unit Agreement	
PROPOSALS.) 1. Type of Well:			Denius Federal		
Oil Well X Gas Well	Other				
2. Name of Operator			8. Well No. 8		-
Southwestern Energy Production Co	mpany				
3. Address of Operator			8. Pool name or Wildcat		
2350 N. Sam Houston Parkway East, Suite 300 – Houston, TX 77032 4. Well Location			Corbin Abo		
4. Well Location					
Unit Letter I: 1650 feet from the S line and 990 feet from the E line					
Section 34	Township 17S Ran		NMPM Lea	County	
	10. Elevation (Show whether D	R, RKB, RT, GR, etc	.)		,
	3916 GR				
-	propriate Box to Indicate N		*		
NOTICE OF INT PERFORM REMEDIAL WORK □		SUB: REMEDIAL WORI	SEQUENT REP 〈		\Box
PERFORM REMEDIAL WORK	PLOG AND ABANDON .	REMEDIAL WOR	` Д	ALTERING CASING	ш
TEMPORARILY ABANDON			LLING OPNS. 🗌	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB			
OTHER:		OTHER:			
12. Describe proposed or complete	d operations. (Clearly state all per	tinent details, and g	ive pertinent dates, in	ncluding estimated dat	te
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
of starting any proposed work).	SEE RULE 1103. For Multiple (. I I	n
of starting any proposed work). or recompilation.	SEE RULE 1103. For Multiple C			- F	n
	SEE RULE 1103. For Multiple C				n
or recompilation.	SEE RULE 1103. For Multiple C				n
	SEE RULE 1103. For Multiple C				n
or recompilation. 2/7/00 thru 2/18/00 Locate casing leak between 4,836'	4,960'. Pump 110 sx BJ low wtr	loss cmt and tail w/	100 sx Class C Neat		
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or recompilation. 2/7/00 thru 2/18/00 Locate casing leak between 4,836' — TOC @ 4,768'. Drl cmt & tst csg to	4,960'. Pump 110 sx BJ low wtr 600 psi. Tst OK. Place well bac	k on production.			
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I hereby certify that the information SIGNATURE Type or print name Cathy Rowan (This space for State use)	4,960'. Pump 110 sx BJ low wtr 600 psi. Tst OK. Place well back	k on production. best of my knowled, Sr. Engineering Te	ge and belief. chnician DA Telephone No. 2	w/1% CC. WOC. Ta ATE 10/11/0 281-618-4733	ag
I hereby certify that the information SIGNATURE Type or print name Cathy Rowan (This space for State use) APPPROVED BY	4,960'. Pump 110 sx BJ low wtr 600 psi. Tst OK. Place well back	k on production. best of my knowled, Sr. Engineering Te	ge and belief. chnician DA Telephone No. 2	w/1% CC. WOC. Ta	ag
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