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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWARI F AND AUTHORIZATION

•	TOTRA	NSPORT OIL	AND NA	TURAL GA	ZATION NS				
Operator L. B. SIMMONS	. B. SIMMONS ENERGY, INC.				Well API No.				
5847 San Felipe,	Suite 1890, H	louston, Tex	as 7705	7					
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator  Change of operator give name and address of previous operator				er (Please expla		600, Hous	ston, Tex	as 77057	
I. DESCRIPTION OF WELL A Lease Name		Dool blome Institution	F	<del></del>	100		<del></del>		
Denius Federal	Well No. Pool Name, Including Formation  8 Corbin Abo					of Lease Lease No. Federal or Fee NM04242			
Unit Letter	1650	Feet From The	South	e and	990 Fe	et From The	East	Line	
Section 34 Township	17	Range 33			_ea			County	
II. DESIGNATION OF TRANS	SPORTER OF OR	L AND NATU	RAL GAS						
Name of Authorized Transporter of Oil or Condensate or Condensate or Condensate P. O. Box 2528, Hobbs, New Mexico 88241									
Name of Authorized Transporter of Casinghead Gas or Dry Gas Oxy USA Inc.				Address (Give address to which approved copy of this form is to be sent) 1031 Andrews Hwy, Ste 301, Midland, TX 79701					
f well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When?									
this production is commingled with that from any other lease or pool, give commingling order number:  V. COMPLETION DATA									
Designate Type of Completion -	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
ate Spudded Date Compl. Ready to Prod.		Total Depth			P.B.T.D.				
vations (DF, RKB, RT, GR, etc.)  Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe		
	TUBING,	CASING AND	CEMENTI	NG RECORI	D				
HOLE SIZE	CASING & TU	DEPTH SET			SACKS CEMENT				
V. TEST DATA AND REQUES OIL WELL (Test must be after re			he equal to or	exceed ton allo	unhle for this	denth or he fo	or full 24 hour	rs )	
				be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure	Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.			Gas- MCF				
GAS WELL	1				<del></del>	1			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate				
esting Method (pitot, back pr.)	Tubing Pressure (Shut-	Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION  Date Approved						
Signature Matthews				001					
W. Lee Matthews, Petroleum Engineer				By DRIGHTLA EXPENSE BY JERRY SEXTON  HISTORY TO SUPERVISOR					
Printed Name 11-8-1991 713-266-1890 Title									
			11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.