

UNITED STATES M. OIL CONS. COMMISSION  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY, NEW MEXICO

5. LEASE NM 801	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME --	
7. UNIT AGREEMENT NAME --	
8. FARM OR LEASE NAME Eilliams	
9. WELL NO. 3	
10. FIELD OR WILDCAT NAME Corbin Abo	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 34, T-17-S, R-33-E	
12. COUNTY OR PARISH Lea	13. STATE New Mexico
14. API NO. 30-025-01410	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 4108' RKB	

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐  
well well other

2. NAME OF OPERATOR  
Phillips Petroleum Company

3. ADDRESS OF OPERATOR  
Room 401, 4001 Penbrook, Odessa, Tx. 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: Unit E, 2308' FNL & 660' FWL  
AT TOP PROD. INTERVAL: same  
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>

(other) Shut off csg leak by running 4" OD casing

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Recommended procedure to run 4" OD flush-line casing inside existing 5-1/2" production string and acidize well is as follows:

MI DDU. Install BOP. Set a CIBP @3550'. Run 4" OD 11.34#/ft, N-80 FL-4S and J-55 FL-4S Atlas Bradford casing, float shoe and casing hanger. (Centralizers to be installed on the first three joints above shoe, and two below & above section to be coated across waterflow).

Ten joints of N-80 casing to be externally coated w/Flakeline 211 & placed across waterflow section from 1900'-2300'.

Cmt 4" csg w/350 sx of 14.2 ppg 50/50 Pozmix H Cement mixed w/ 2% gel. If cement does not circulate, mix & pump 100 sx 13.9 ppg Class "C"

Subsurface Safety Valve: Manu. and Type NA Set @          Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE Sr. Engr. Spec. DATE 3-12-84

APPROVED

(This space for Federal or State office use)

APPROVED BY PETER W. CHESTER TITLE          DATE         

CONDITIONS OF APPROVAL, IF ANY:

MAR 22 1984

W/2% CaCl<sub>2</sub> down 1/2" csg annulus.  
Test casing 1000 psi for 30 min. Drill out float shoe & CIBP.  
GIH w/RTTS-type packer on 2-3/8" tbg. Set RTS @8400'. Treat the  
ABO w/5000 gal 15% NEFF HCL w/solvent. Swab back load & spent acid.  
Run 2-3/8" tbg, seat nipple @ 8470', tbg anchor @8440' in 16,000# tension.  
Run rods & pmp and return well to production.

RECEIVED  
MAR 26 1964  
O.C.D.  
HOBBS OFFICE