

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions
reverse side)

"E"
re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM801

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elliams

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Corbin Abo

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

34, 17-S, 33-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
Room 711, Phillips Bldg., Odessa, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

(Unit E) 2308' FN & 660' FW lines

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

4108' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Add perfs in Abo

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 9-21-75: MI Johnson Unit, pulled rods and tubing.
- 9-22-75: Ram Guns perf 5-1/2" csg w/4" csg gun w/2 jet shots/ft f/8597-8610', 8624-27', 8634-47', total 61 holes. Set 2-3/8" tbg at 8500' w/Baker R pkr on bottom.
- 9-23-75: Howco treated down tbg thru csg perfs 8597-8647' w/6000 gals 15% NE HCL acid, w/2 ball sealers per bbl. Flushed w/40 BW. Max press 1300#, min O#, AIR 5-1/2 BPM. Swbd 7 hrs, 57 BO, 48 BAW & LW.
- 9-24-75: Swbd 9 hrs, 84 BO, 31 BAW & LW.
- 9-25-75: Pld tbg & pkr. Set 2-3/8" tbg at 8567' w/Baker anchor on bottom. Set 2"xl-1/4"x 16' pump at 8564'. Released unit. P/12 hrs, no gauge.
- 9-26-75: P/24 hrs, 96 BO, 18 BSW.
- 9-27-75: P/24 hrs, 88 BO, 33 BSW.
- 9-28-75: P/24 hrs, 73 BO, 26 BSW.
- 9-29-75: P/24 hrs, 67 BO, 18 BSW.
- 9-30-75: P/24 hrs, 69 BO, 16 BSW.
- 10-1-75: P/24 hrs, 67 BO, 18 BSW, GOR 1129/1, f/Abo perfs 8597-8769'. Restored to production.

Series 900 BOP, 3000# WP, double, with one set pipe rams, one set blind rams, manually operated.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Muller

TITLE

Engineering Advisor

DATE 10-3-75

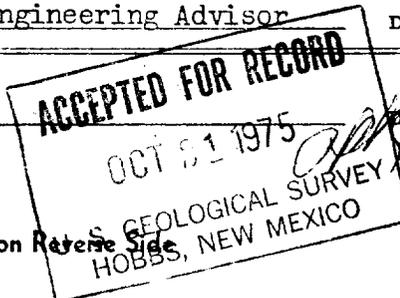
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side