NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

Company Well No. Unit Letter Section Township Range 33-8	Name of Com	pany	(Submit to ap			Addres	•*		TAPI WYD	10 P	7 7 12
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