

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-01415

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

19615

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☒

PLUG
BACK ☐

DIFF
RESRV ☐

OTHER ☐

2. Name of Operator

QUESTAR EXPLORATION + PRODUCTION COMPANY

3. Address of Operator

1331 17TH STREET, Suite 300, Denver, CO 80202

4. Well Location

Unit Letter M : 760 Feet From The

S

Line and

330

Feet From The

W

Line

Section

35

Township

17S

Range

33E

NMPM

LEA

County

10. Date Spudded

4-1-62

11. Date T.D. Reached

5-19-62

12. Date Compl. (Ready to Prod.)

6-19-99 (this completion)

13. Elevations (DF & RKB, RT, GR, etc.)

4131.30' GR

14. Elev. Casinghead

4129.55'

15. Total Depth

8812'

16. Plug Back T.D.

8690' CIBP

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

UPPER ABO

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23.

CASING RECORD (Report all strings set in well)

CASING SIZE

WEIGHT LB/FT.

DEPTH SET

HOLE SIZE

CEMENTING RECORD

AMOUNT PULLED

24.

LINER RECORD

SIZE

TOP

BOTTOM

SACKS CEMENT

SCREEN

25. TUBING RECORD

SIZE

DEPTH SET

PACKER SET

26. Perforation record (interval, size, and number)

8651' - 8653'

8671' - 8677'

8658' - 8660'

8686' - 8690'

8664' - 8666'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

8651 - 8690

2000 GAL 15% NaFeHCl

W/39' RCL Ballsealers

28.

PRODUCTION

Date First Production

6-20-99

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping

Well Status (Prod. or Shut-in)

PRODUCING

Date of Test

6-25-99

Hours Tested

24

Choke Size

Prod'n For
Test Period

Oil - Bbl

30

Gas - MCF

10

Water - Bbl

60

Gas - Oil Ratio

333

Flow Tubing Press.

Casing Pressure

Calculated 24-
Hour Rate

Oil - Bbl

30

Gas - MCF

10

Water - Bbl

60

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

LEON EARLES

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

DRP

Printed

Name

D.R. Beccue

Title

DIST. OPERATIONS

Date 8/6/99

Superintendent

