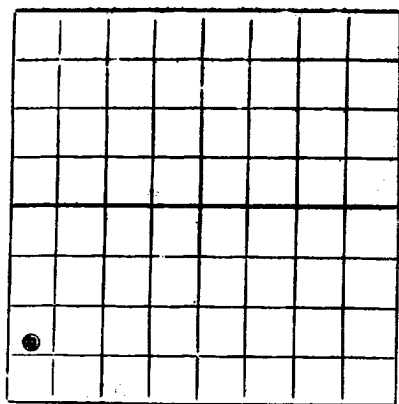


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

1962 JUN 1 AM 11 22

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Union Oil Company of California State
(Company or Operator) (Lease)

Well No. 1-35, in SW 1/4 of SW 1/4, of Sec 35, T. 17-S, R. 33-E, NMPM.
Undesignated Pool, Lea County.

Well is 760 feet from south line and 330 feet from west line
of Section 35. If State Land the Oil and Gas Lease No. is State of New Mexico K-385

Drilling Commenced April 1, 1962 Drilling was Completed May 19, 1962

Name of Drilling Contractor Carper Drilling Company, Inc.

Address 200 Carper Building, Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 5134' The information given is to be kept confidential until
1962, 19.

OIL SANDS OR ZONES

No. 1, from 3930 to 4001 No. 4, from to
No. 2, from 8646 to 8812 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from N to feet.
No. 2, from O to feet.
No. 3, from H to feet.
No. 4, from E to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF END CUT	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
11-3/4"	42"	New	313.71	beveled	"	"	Surface casing
8-5/8"	32 & 24 1/2	New	3070.41	Guide shoe	"	"	Intermediate casing
5-1/2"	17 & 15.5	New & used	8782.71	Guide shoe	"	"	Production casing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	11-3/4"	359.58'	275	P & P	"	"
12"	8-5/8"	3084.49'	500	P & P	"	"
7-7/8"	5-1/2"	8795.26'	845	P & P	"	"

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was not treated

Result of Production Stimulation

Depth Cleaned Out 3312'

RECORD OF DRILL-STEM AND SPECIAL ITS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....0.....feet to.....8812.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing.....May 27, 1962.....

OIL WELL: The production during the first 24 hours was.....243.56.....barrels of liquid of which.....99.8...% was
was oil;% was emulsion;% water; and.....0.2.....% was sediment. A.P.I.
Gravity.....39.5⁰.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....1578.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....1680.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....2765.....	T. Montoya.....	T. Farmington.....
T. Yates.....2915.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....3962.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....4446.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....4690.....	T. Granite.....	T. Dakota.....
T. Glorieta.....5533.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....6585.....	T.	T.
T. Abo.....8432.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	302	302	Sand and caliche				
302	1578	1276	Red beds				
1578	1680	102	Anhydrite				
1680	2765	1085	Salt				
2765	2915	150	Anhydrite				
2915	3073	158	Sand and anhydrite				
3073	3962	889	Anhydrite				
3962	4010	48	Sand				
4010	4690	680	Anhy. with streaks of sand				
4690	5533	843	Dolomite				
5533	5730	197	Dolomite and sand				
5730	6585	855	Dolomite				
6585	6800	215	Dolomite and sand				
6800	8000	1200	Sand and lime				
8000	8430	430	Lime				
8430	8646	216	Dolomite and shale				
8646	8812	166	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

.....May 28, 1962.....
Company or Operator.....Union Oil Co. of California.....Address.....619 West Texas Avenue, Midland, Texas
Name.....Production Clerk.....