

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-8398	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
ARCO Oil and Gas Company - Division of Atlantic Richfield Company		State "E" TG	
3. Address of Operator		9. Well No.	
P. O. Box 1710, Hobbs, New Mexico 88240		1	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		Vacuum Grbg SA	
THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>17S</u> RANGE <u>33E</u> NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
4106' GR		Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Repair Casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

. MIRU 10/7/85. POH w/pump & rods. NU BOP. POH w/CA.
 . Set RBP @ 4500'. Press tested RBP to 2000#. Press tested 5½" csg 4500' to surf to 1000# OK.
 Press tstd 8-5/8" csg to 800#, bled off 200# in 1 min.
 . Ran CBL, indicated TOC @ 2702'. Perf'd 5½" csg @ 5130'. Set FBRC @ 1170' & cmt'd 5½" x 8-5/8"
 annulus w/240 sx C1 H cmt. Circ cmt to surf. Squeezed 105 sx cmt into formation. RO 35 sx.
 . POH w/FBRC pkr. RIH w/bit & csg scraper, tagged cmt @ 1405'. Drld 150' cmt to 1555', POH.
 Press tstd csg to 1000# OK. POH w/RBP. CO 4621-4659'.
 . RIH w/CA, btmd @ 4650', SN @ 4617'. ND BOP, NU WH. RIH w/pump & rods.
 . In 22 hrs pmpd 31 BO, 15 BW, 12 MCFG.
 On 24 hr test 10/28/85 pmpd 14 BO, 13 BW & 12 MCFG, GOR 857. Final Report.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.D. McDaniel TITLE Dist Drlg Supv. DATE 11/6/85

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

TITLE _____

DATE NOV 8 - 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 7 - 1985

O.C.C.
HOBBS OFFICE