NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Off or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator TEXAS GULF PRODUCING COMPA	NY Lease State F		
Address P. O. Box 1764, Midland, Terras	P. C. Bex 2199, Houston, Texas		
Unit			
County Kind of Lease:	State		
If Oil well Location of Tanks	Of Section 36		
Authorized Transporter Texas-New Mexico Pipe Line	Address of Transporter		
Midland, Towns	Meuston, Texas (Principal Place of Business)		
	Other Transporters authorized to transport Oil or Natural Gas		
from this unit are			
REASON FOR FILING: (Please check proper box)			
NEW WELI.	CHANGE IN OWNERSHIP		
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)		
REMARKS:			
This oil was being moved by Texas-New Mexico Pipe Line C	as Company Trucks but is now being moved ompany.		
The undersigned certifies that the Rules and Regulations	of the Oil Conservation Commission have been complied with.		
Executed this the 23 day of March	19. 55		
	THEAS GUIF PRODUCING COMPANY		
Approved, 19,	1 100 8		
OIL CONSERVATION COMMISSION	By J.M. Singson Title Petroleum Ragineer		
Ву	Title Petreleum Engineer		
Title			

(See Instructions on Reverse Side)

NEW LEXICO OIL CONSERVATION COMM SION Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Midland, Terras		November 3, 1954								
	E, NEW M	ON COMMISSION EXICO			(-24)					
		notified that it is our	intention to commence th	e (Drilling) (Recompletion	n) of a well to be kno	own as				
	•			or Operator)						
						C				
		(Lease)		, Well No	(,	mit				
ocated 1980 feet fro		feet from the	North		line and	feet from the				
Ea.	st		line of Section		S , R 33 E	, NMPM.				
(GIVE LC	CATION	FROM SECTION LI	· ·	Pool,		•				
				nd Gas Lease is No						
			=	vner is						
D	C	В А		-						
			We propose to drill well with drilling equipment as follows: Rotary							
E	F	ß H	The status of plugging bond is Blankat Bond has been filed with the							
			Commission by a Security Co.							
L	L K J I Drilling Contractor Lorent Drilling Company. Midland, Terras									
		!		•						
M	N	O P		alt little Gam						
			We intend to complete this well in the San Andres formation at an approximate depth of 47501							
S	ECTION	36		rimate depth of		Icct.				
W∈ pr	ropose to us	e the following strings	of Casing and to cement t							
Size of Hole		Size of Casing	g Weight per Foot New or Second Hand Depth		Sacks Cement					
11#		8 5/8	32#	lised	1600	600 al-				
	/ou	6 3/6	17#	Used	4550	600 sks.				
7 7/8"		- 5 W2"	1.0	Ursa	4270	OW SKS.				
	<u> </u>									
If cha	inges in the	above plans become	advisable we will notify yo	u immediately.						
ADDI	TIONAL	INFORMATION (If	recompletion give full de	etails of proposed plan of v	vork.)					
				Sincerely yours,						
Approved, 19, Except as follows:										
-				A GILL	Terms Gulf Producing Company (Company or Operator)					
				Bytay	d II L	llyon				
a = a				Position Division	Position Director Superference					
on conservation commission				Send Co	Position Division. Superintendent Send Communications regarding well to					
 D	1.	1. Attan	Rud	Name	1ttlejohn					
by Lawring				Address P.O. Box 1764						

Midland, Texas

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

(a) Operating ownership changes

a) The transporter is changed or

(c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.