

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Texas Gulf Producing Co., P. O. Box 1764, Midland, Texas
(Address)

LEASE State "F" WELL NO. 1 UNIT F S 36 T 17 R 33
DATE WORK PERFORMED 5-4-62 POOL Vacuum

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Could not get any production from Queens section (3870' - 3843'). Pulled 5 1/2" Hewco RITS tool set @ 3814'. Washed out sand on top bridge plug @ 3900' & pulled same. Ran tbg. in hole & hung @ 4549'. Ran rods & pump & placed well on beam producing from San Andres (4592' - 4632')

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4122 TD 4715 PBD 4632 Prod. Int. 4580-4662 Compl Date 5-4-62
Tbng. Dia 2 3/8" Tbng Depth 4549 Oil String Dia 5 1/2" Oil String Depth 4715
Perf Interval (s) 4592 - 4632
Open Hole Interval None Producing Formation (s) San Andres

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test		<u>5-12-62</u>
Oil Production, bbls. per day		<u>7</u>
Gas Production, Mcf per day		<u>13.3</u>
Water Production, bbls. per day		<u>0.5</u>
Gas-Oil Ratio, cu. ft. per bbl.		<u>1900-1</u>
Gas Well Potential, Mcf per day		
Witnessed by <u>Roy Reynolds</u>		

Texas Gulf Producing Co.

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Don Chamblin
Title Division Engineer
Date 5-12-62

Name Don Chamblin
Position Division Engineer
Company Texas Gulf Producing Co.