## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Texas Gulf Pred		ress)	P.0	. Bex	1764	, Mid	land,	Texa	<u> </u>
LEASE State "F" W	,	,							
	ELL NO.	UN	<del></del>	_s	36	T	17	R_	33
DATE WORK PERFORMED	9-14-61	PC	OCL	·····	Vaci	A 1000			·
This is a Report of: (Check app	oronriate h	lock)	1 10	0 0 1 1 4	a of I	P 4	- F C		C1 4
		rocky		esuit	S OI	lest	oi Ça	sing	Shut-c
Beginning Drilling Ope	rations		$\square$ R	emed	lial W	ork			
Plugging			XO	ther	Test	ina (	ueen .	Forms	tion
Detailed account 6				_		*******		<del></del>	
Detailed account of work done, erforate, acidize with 500 gals	nature and	quantity	ot ma		ls us		d res	ults	obtain
Priginal Well Data: F Elev. 4122 TD 4715 PB	3900 3900	Prod.	Int. <b>38</b> 4	13-70	C	ompl	Date	9-2	22-61
Priginal Well Data:  F Elev. 4122 TD 4715 PB  bng. Dia 2" Tbng Depth 3	3900 3900		Int. <b>38</b> 4	13-70			Date g Dep		22-61 4715
Priginal Well Data:  F Elev. 4122 TD 4715 PB  Song. Dia 2" Tbng Depth 3  erf Interval (s) 3843-70	3D <b>3900</b> <b>814</b> Oil	Prod. :	Int. 384 Dia 5	13-70 1/2	Oil	Strin	•		
Original Well Data: OF Elev. 4122 TD 4715 PB Obng. Dia 2" Tbng Depth 3 Oberf Interval (s) 3843-70 Open Hole Interval Neme	3900 3900	Prod. :	Int. 384 Dia 5	13-70 1/2	Oil		•		
riginal Well Data:  F Elev. 4122 TD 4715 PB bng. Dia 2" Tbng Depth 3 erf Interval (s) 3843-70 pen Hole Interval None	3D <b>3900</b> <b>814</b> Oil	Prod. :	Int. 384 Dia 5	13-70 1/2 5)	Oil	Strin	g Dep		4715
riginal Well Data:  F Elev. 4122 TD 4715 PB bng. Dia 2" Tbng Depth 3 erf Interval (s) 3843-70 pen Hole Interval Neme  ESULTS OF WORKOVER:	3D <b>3900</b> <b>814</b> Oil	Prod. :	Int. 384 Dia 5	13-70 1/2 5)	Oil (	Strin	g Dep	TER	4715
Priginal Well Data:  F Elev. 4122 TD 4715 PB bng. Dia 2" Tbng Depth 3 erf Interval (s) 3843-70 pen Hole Interval Neme  ESULTS OF WORKOVER: ate of Test	3D <b>3900</b> <b>814</b> Oil	Prod. :	Int. 384 Dia 5	13-70 1/2 5)	Oil (	Strin	AF	TER Zone 22-61	4715
riginal Well Data: F Elev. 4122 TD 4715 PB bng. Dia 2" Tbng Depth 3 erf Interval (s) 3843-70 pen Hole Interval Neme  ESULTS OF WORKOVER: ate of Test il Production, bbls. per day	3D <b>3900</b> 1 <b>814</b> Oil	Prod. :	Int. 384 Dia 5	13-70 1/2 5)	Oil (	Strin	AF New 9-	TER Zone 22-61	4715
Priginal Well Data:  OF Elev. 4122 TD 4715 PB  Ching. Dia 2" Thing Depth 3  Perf Interval (s) 3843-70  Open Hole Interval None  ESULTS OF WORKOVER:  ate of Test  il Production, bbls. per day  as Production, Mcf per day	3900 814 Oil Producin	Prod. :	Int. 384 Dia 5	13-70 1/2 5)	Oil (	Strin	AF New 9- Ne	TER Zone 22-61 one Mcf/	4715
Priginal Well Data:  OF Elev. 4122 TD 4715 PB  Obng. Dia 2" Tbng Depth 3  Open Hole Interval None  ESULTS OF WORKOVER:  ate of Test  il Production, bbls. per day  as Production, Mcf per day  Tater Production, bbls. per day	3900 814 Oil Producin	Prod. :	Int. 384 Dia 5	13-70 1/2 5)	Oil (	Strin	AF New 9- Ne	TER Zone 22-61	4715
Priginal Well Data:  OF Elev. 4122 TD 4715 PB  Shong. Dia 2" Thong Depth 3  Perf Interval (s) 3843-70  Open Hole Interval Neme  ESULTS OF WORKOVER:  ate of Test  il Production, bbls. per day  as Production, Mcf per day  ater Production, bbls. per day  as Oil Ratio, cu. ft. per bbl.	3900 814 Oil Producin	Prod. :	Int. 384 Dia 5	13-70 1/2 5)	Oil (	Strin	AF New 9- N	TER Zone 22-61 one Mcf/	4715 d
Priginal Well Data:  F Elev. 4122 TD 4715 PB  bng. Dia 2" Tbng Depth 3  erf Interval (s) 3843-70  pen Hole Interval Neme  ESULTS OF WORKOVER:  ate of Test il Production, bbls. per day as Production, Mcf per day ater Production, bbls. per day as Oil Ratio, cu. ft. per bbl as Well Potential, Mcf per day	3900 814 Oil Producin	Prod. :	Int. 384 Dia 5	13-70 1/2 BEF	Oil	Strin	AF New 9- Ne 91	TER Zone 22-61 one Mcf/	4715 d
Original Well Data:  OF Elev. 4122 TD 4715 PB  Obng. Dia 2" Tbng Depth 3  Open Interval (s) 3843-70  Open Hole Interval Neme  ESULTS OF WORKOVER:  ate of Test  Oil Production, bbls. per day  as Production, Mcf per day  as Cil Ratio, cu. ft. per bbl.  as Well Potential, Mcf per day	3900 814 Oil Producin	Prod. :	Int. 384 Dia 5	13-70 1/2 BEF	Oil	Strin	AF New 9- N 62 N 91 Com	TER Zone 22-61 one Mcf/	4715 d
Perf Interval (s) 3843-70  Open Hole Interval None  RESULTS OF WORKOVER:  Oute of Test  Oil Production, bols. per day  Fas Production, Mcf per day  Fas Oil Ratio, cu. ft. per bbl.  Fas Well Potential, Mcf per day	BD 3900 B14 Oil Producin	Prod. String I	Int. 38-	13-70 1/2 BEF	Oil ORE Pro (C)	ducin ompa	AF New 9- N6  62  91  g Comp ny) matio	TER Zone 22-61 one Mcf/ one	4715 d
Original Well Data:  OF Elev. 4122 TD 4715 PB Cong. Dia 2" Tong Depth 3 Perf Interval (s) 3843-70 Open Hole Interval Neme  ESULTS OF WORKOVER:  ate of Test Oil Production, bols. per day as Production, Mcf per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day	BD 3900 B14 Oil Producin	Prod. String I g Forma	Texa	13-70 1/2 BEF	Oil ORE Pro (C)	ducin ompa	AF New 9- N6  62  91  g Comp ny) matio	TER Zone 22-61 one Mcf/ one	4715 d
Priginal Well Data:  F Elev. 4122 TD 4715 PB bng. Dia 2" Tbng Depth 3 erf Interval (s) 3843-70 pen Hole Interval Neme  ESULTS OF WORKOVER: ate of Test il Production, bbls. per day as Production, Mcf per day ater Production, bbls. per day as Oil Ratio, cu. ft. per bbl as Well Potential, Mcf per day itnessed by Roy Reynolds  OIL CONSERVATION COMM	BD 3900 B14 Oil Producin	Prod. String I g Forma I hereby above is my know	Texa certify true a ledge.	BEF	Oil ORE  f Pro (C) the omple	ducin ompa	AF New 9- N6  62  91  g Comp ny) matio	TER Zone 22-61 one Mcf/ one	4715 d
Original Well Data:  OF Elev. 4122 TD 4715 PB Cong. Dia 2" Tong Depth 3 Perf Interval (s) 3843-70 Open Hole Interval None  ESULTS OF WORKOVER:  Other of Test Oil Production, bbls. per day oas Production, Mcf per day oas Production, bbls. per day oas Oil Ratio, cu. ft. per bbl. oas Well Potential, Mcf per day other of the service of th	Producin  ISSION	Prod. String I g Forma	Texa certify true a ledge. Don	BEF  s Gul	Oil ORE ORE (C) the omple	ducin ompa inforte to	AF New 9- N 62 N 91 g Com ny) matio	TER Zone 22-61 one Mcf/ one Mcf/ one Mcf/ one Mcf/	4715 d
Original Well Data:  OF Elev. 4122 TD 4715 PB  Obng. Dia 2" Tbng Depth 3  Orerf Interval (s) 3843-70  Open Hole Interval Neme  ESULTS OF WORKOVER:  ate of Test  Oil Production, bbls. per day  as Production, Mcf per day  as Production, bbls. per day  as Oil Ratio, cu. ft. per bbl.  as Well Potential, Mcf per day  itnessed by Rey Reynolds  OIL CONSERVATION COMM	Producin  USSION	Prod. String I g Forma I hereby above is my know Name	Texa certify true a ledge. Don Dist.	BEF  s Gul	Oil ORE Pro (C) the omple	ducin ompa inforte to	AF New 9- N 62 Ni G Comp ny) matio	TER Zone 22-61 one Mcf/ one mcf/ one it	4715 d