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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B-2229

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company	8. Farm or Lease Name State "F" TC
3. Address of Operator Box 1710, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER H 660 FEET FROM THE East LINE AND 1980 FEET FROM THE North LINE, SECTION 36 TOWNSHIP 17S RANGE 33E N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Grayburg SA
15. Elevation (Show whether DF, RT, GR, etc.) 4111' TH	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU 8/9/83. POH w/rods & pump. Installed BOP & POH w/tbg. Set pkr @ 4555' & acidized OH 4615-84' w/3000 gals 15% NEFE acid w/5% by volume paraffin solvent. POH w/pkr. Set RBP @ 4600'. Ran CNL/GR. Perf'd add'l Grayburg SA w/2 SPF @ 4540, 38, 36; 34, 32, 30, 28, 26, 4516', 14, 12, 10, 08, 4500', 4498, 96, 66, 64' = 36 holes. Set pkr @ 4368' & acidized perfs 4540-4464' w/3750 gals 15% NEFE acid. Swbd back 3 BNO, 2 BLW. Frac'd perfs 4540-4464' w/35,000 gals dual Phase Titan XL-3 w/54,000# 20/40 sd & 16,000# 10/20 sd in 2 stages. POH w/pkr. CO sd to 4600'. RIH w/tbg, set SN @ 4455'. RIH w/rods & pump. On 24 hr test 9/7/83 pmpd 20 BO, 3 BW, 42 MCFG. POH w/rods & pump. Rec FBP @ 4600' & POH w/tbg. RIH w/tbg, set SN @ 4603'. RIH w/rods & pump. On 24 hr potential test 10/3/83 pmpd 47 BO, 4 BW, 50 MCFG on 14-38" spm. Prod prior 3 BO, 22 BW. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. L. Shackelford

TITLE Dist. Engr. Tech. Spec. DATE 10/5/83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

TITLE

DATE OCT 17 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
OCT 14 1983
O.C.D.
HOBBS OFFICE

RECEIVED
OCT 6 1983
O.C.D.
HOBBS OFFICE