

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-2229

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company	8. Farm or Lease Name State "F" TG
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER H 660 FEET FROM THE East LINE AND 1980 FEET FROM THE North LINE, SECTION 36 TOWNSHIP 17S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Vacuum Grayburg SA
15. Elevation (Show whether DF, RT, GR, etc.) 4111' T.H.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to acidize existing open hole, perforate additional San Andres, acidize & frac in the following manner:

1. RU. POH w/rods & pump. Install BOP.
2. CO to 4684' TD. Set pkr @ 4565' & acidize OH 4615-4684' w/3000 gals 15% NEFE acid cont'g 5% by volume paraffin solvent.
3. Set RBP @ 4600'. Run CNL/GR. Selectively perforate Grbg SA 4495-4570'. Acidize 4495-4570' w/4000 gals 15% NEA & swab test.
4. Frac perfs 4495-4570' w/20,000 gals x-linked gel & 40,000# sd. Swab test. POH w/pkr & RBP.
5. RIH w/compl assy, pump & rods, return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roland P. Lawrence

TITLE Drig Engr.

DATE 7/25/83

ORIGINAL SIGNED BY TERRY SHAY

JUL 27 1983

APPROVED BY OIL & GAS INSPECTOR

TITLE

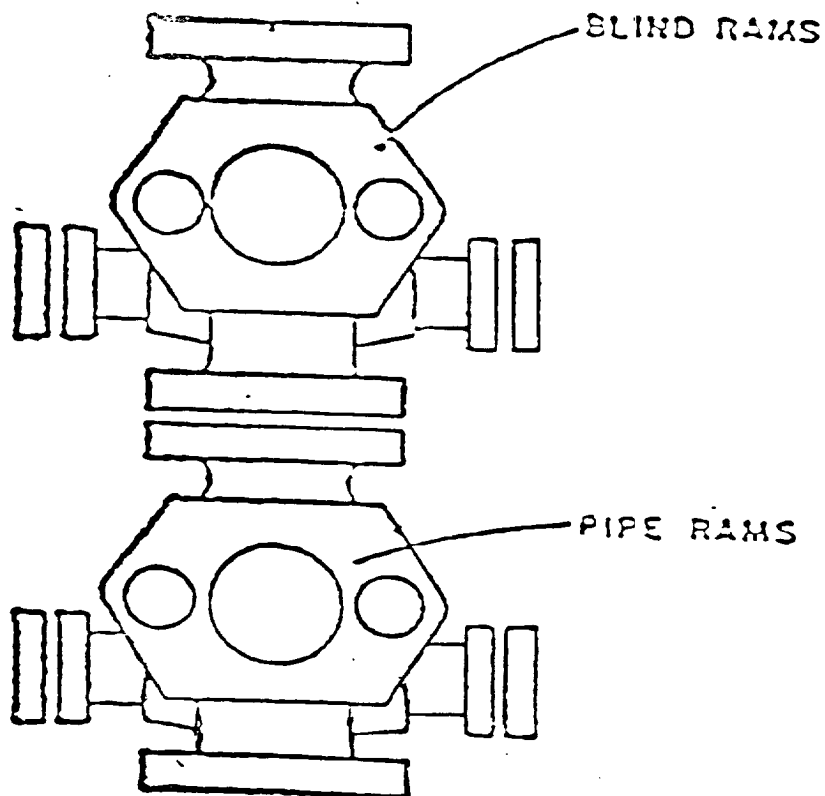
DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 26 1983

HOUSE OFFICE



ARCO Oil & Gas Company

Division of Atlantic Richfield Company

**Blow Out Preventer Program**

**Lease Name** State "F" TG

**Well No.** 2

**Location** 660' FEL & 1980' FNL  
Sec 36-17S-33E, Lea County

BOP to be tested when installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

RECEIVED  
JUL 25 1983  
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U.S. DEPARTMENT OF JUSTICE