

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico.

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

TEXAS GULF PRODUCING COMPANY

STATE "F"

(Company or Operator)

(Lease)

Well No. **2-F**, in **SE** $\frac{1}{4}$ of **NE** $\frac{1}{4}$, of Sec. **36**, T. **17S**, R. **33E**, NMPM.

VACUUM

Pool, **LEA**

County.

Well is **1980'** feet from **NORTH** line and **660'** feet from **EAST** lineof Section **36**. If State Land the Oil and Gas Lease No. is **B-2229**Drilling Commenced **FEBRUARY 21,** 19 **55** Drilling was Completed **MARCH 15,** 19 **55**Name of Drilling Contractor **LOMAX DRILLING COMPANY**Address **MIDLAND, TEXAS**Elevation above sea level at Top of Tubing Head **4111** The information given is to be kept confidential until
19.....

OIL SANDS OR ZONES

No. 1, from **4450** to **4580** No. 4, from.....to.....No. 2, from **4580** to **4684** No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	32#	NEW	1496	LARKIN FLOAT	X	X	SURFACE STRING
5 1/2"	11#	NEW	4615	GUIDE & FLOAT	X	X	OIL STRING

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8"	1496	350 sks. 4# gel, 350 cu. ft. Stratacrete, 100 sks. Neat		X	X
7"	5 1/2"	4615	600 sks. Regular		X	X

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

TREATED WITH 2000 GALS. LOW TENSION XR-1 AND 6000 GALS. GEOFRACT.Result of Production Stimulation **SWABBED 72 BBLS. IN 24 HRS,**

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4684 (TD) feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing MARCH 15, 1955

OIL WELL: The production during the first 24 hours was 102 barrels of liquid of which 69 % was oil; NONE % was emulsion; 31 % water; and NONE % was sediment. A.P.I. Gravity 36.8

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1490 (+ 2622)	T. Devonian	T. Ojo Alamo
T. Salt	1600 (+ 2512)	T. Silurian	T. Kirtland-Fruitland
B. Salt	2690 (+ 1422)	T. Montoya	T. Farmington
T. Yates	Could Not Pick	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	Could Not Pick	T. McKee	T. Menefee
T. Queen	3828 (+ 283)	T. Ellenburger	T. Point Lookout
T. Grayburg	4215 (-104)	T. Gr. Wash	T. Mancos
T. San Andres	4575 (-464)	T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1400	1490	90	Sand & Red Shale				
1490	1600	110	Anhydrite				
1600	2690	1090	Salt				
2690	3075	385	Salt & Anhydrite				
3075	3245	170	Dolomite, Salt & Anhy.				
3245	3828	583	Dolomite, Anhy. & salt.				
3828	3868	40	Sand				
3868	4215	347	Sand, Dolomite & Anhy.				
4215	4575	360	Sandy Dolomite				
4575	4684	109	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator TEXAS GULF PRODUCING COMPANY Address P.O. BOX 1764 MIDLAND, TEXA
Name J.M. Simpson Position or Title PETROLEUM ENGINEER
(Date)