STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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SANTA FE	1	
FILE		
U.S.G.S.		
LAND OFFICE	1	
OPERATOR	1	

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103 · Revised 10-1-78

U.S.O.S.	5a. Indicate Type of Lease
LAND OFFICE	State X Fee
OPERATOR	5. State Oil & Gas Lease No.
CHUDDY NOTICES AND DEPOSITOR OF THE	······································
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVO)	
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL X GAB OTHER.	7. Ont Agreement Name
2. Name of Operator ARCO Oil and Gas Company	8. Farm or Lease Name
Division of Atlantic Richfield Company	State F TG
3. Address of Operator	9. Well No.
P. O. Box 1710, Hobbs, New Mexico 88240	3
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER B . 990 FEET FROM THE NOTTH LINE AND 1980	Vacuum Grbg SA
THE East LINE, SECTION 36 TOWNSHIP 17S RANGE 33E	NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4117' TH	Lea
Check Appropriate Box To Indicate Nature of Notice, Repo	ort or Other Data
	EQUENT REPORT OF:
PERFORM REMEDIAL WORK . PLUG AND ABANDON . REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPHS.	PLUG AND ABANDOHMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JO	
OTHER Add Perfs	Treat Same Zone
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates,	including estimated date of starting any proposed
work) see rule 1103.	
RU 4/16/84, POH w/rods & pump. Inst BOP & POH w/compl assy. CO 1	nole to 4672'. Set pkr @ 4541'
- actuallica pri open note 4037440/7 W/3000 bals NEEL actual 2 120 co.	G MAC C-11 CA /500 /670*
DO O DO TON WIDEL SEL KOP W 47/7. Ran INITID 100 DI	NT / DDD D +11 / -
\sim 100 C \sim 1025 , Kin W/Dumb & Tods for fest. \sim 5/13/84 24 by +2	act amad / BO O DII 7 More
TO WILLIAM ASSY. DIZY/84 SET REP (0 4580)	Parfid Caba CA/2 ropp a //e/
56, 58, 64, 66, 68, 88, 90, 92, 94, 4508, 10, 12, 14, 16, 18, 32, Set pkr @ 4352'. Acidized perfs w/4000 gala 15% NEER 7, 7, 1	34, 36, 4538 = 40.50" holes.
Set pkr @ 4352'. Acidized perfs w/4000 gals 15% NEFE. In 7 hrs s 4454-4538' w/35,000 gals XL gel plus 60,000# sd. In 10 hrs swbd @ w/compl casy set btm the @ 4533' Par a feet btm the	SWDd 0 BO, 13 BLW. Frac'd perfs
"" " Sompa ' " Sole Dem EDE " 4JZ) . Kan Dimb & rode 6/10/0/ nmn	1 2/ 1 2 22 4 22 2
remr o c 3) oo sa to kur, ron w/kur a 4380; Rin ta/compl accor l	+m +h ~ 0 /FE7! n -
on 2 in potential test // 3/ 64 pumpa 6 BO. NO RW. TO MORG	Prod prior: 12 ROPD 2 PLPD
6 MCFGPD. Final Report.	priod priod. 12 borb, 2 bwrb,
	•
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
/X/18 K 10/1.	
TIENED Jalat C. Dalling TITLE Drlg. Engr.	DATE 7/12/84
ORIGINAL SIGNED BY JERRY SEXTON	4 0 1004
DISTRICT I SUPERVISOR	JUL 18 1984
PPROVED BY TITLE	DATE

RECEIVED

JUL 1 7 1984

O.C.S. HOBBS OFFICE