

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company 3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER B 990 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 17S RANGE 33E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4117' TH	7. Unit Agreement Name 8. Farm or Lease Name State "F" TG 9. Well No. 3 10. Field and Pool, or Wildcat Vacuum Grbg SA 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Add Perfs, Treat Same Zone <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

1. RU, POH w/rods & pump. Install BOP & POH w/compl assy.
2. Set pkr @ 4550' & acidize perfs 4592-4697' w/3000 gals 15% NEFE w/5% by volume checkersol. Swab back.
3. POH w/pkr. Set RBP @ 4580'.
4. Run CNL/GR & perforate add'l zone 4450-4540'.
5. Set pkr @ 4400' & acidize perfs 4450-4540' w/4000 gals 15% NEFE. Swab back.
6. Frac perfs 4450-4540' w/35,000 gals x-linked gel w/5% diesel plus 70,000# sd. Swab back.
7. POH w/pkr & RBP. Circ out sd.
8. RIH w/compl assy & pump & rods. Return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dir. Eng. DATE 4-13-84

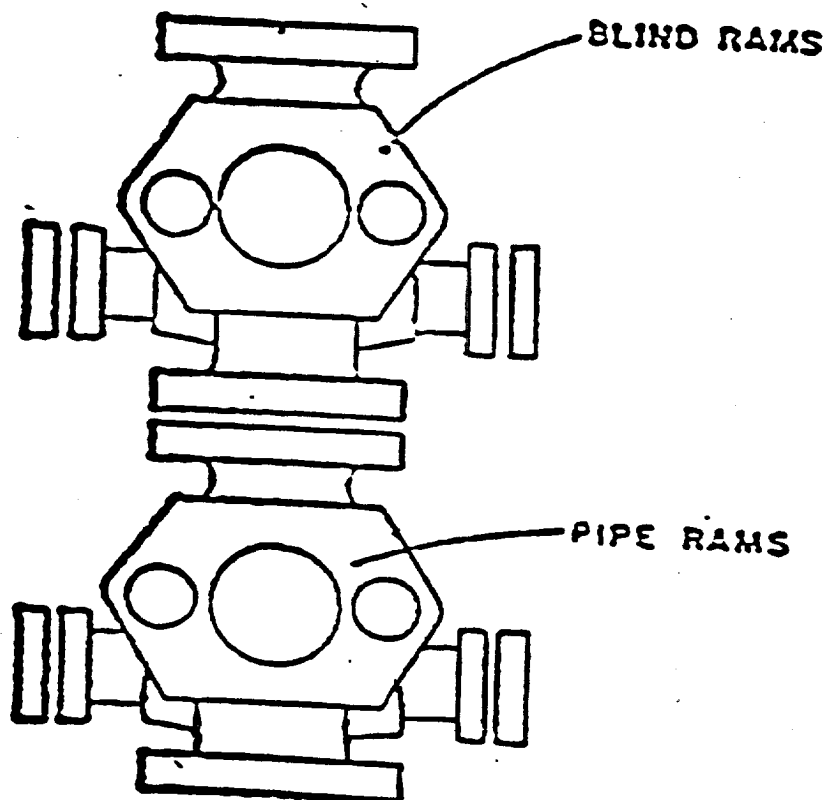
ORIGINAL SIGNED BY MARY SEXTON
DISTRICT I SUPERVISOR

APR 16 1984

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
APR 13 1984
O.C.D.
HOBBS, O.



ARCO Oil & Gas Company

Division of Atlantic Richfield Company

Blow Out Preventer Program

Lease Name State "F" TG

Well No. 3

Location .990' FNL & 1980' FEL
Sec 36-17S-33E, Lea County

BOP to be tested when installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

RECEIVED
APR 18 1984
O.C.D.
HOBBS C.