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(Revised 7/1/88)  
(Form C-105)


AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

TEXAS GULF PRODUCING COMPANY  
(Company or Operator)STATE "F"  
(Lease)Well No. F-3, in NE  $\frac{1}{4}$  of NE  $\frac{1}{4}$ , of Sec. 36, T. 17S, R. 33E, NMPM.VACUUM

Pool,

LEA

County.

Well is 990 feet from NORTH line and 1980 feet from EAST lineof Section 36. If State Land the Oil and Gas Lease No. is B-2229Drilling Commenced MARCH 9, 19 55. Drilling was Completed APRIL 11, 19 55Name of Drilling Contractor LOMAX DRILLING COMPANYAddress MIDLAND, TEXASElevation above sea level at Top of Tubing Head 4117. The information given is to be kept confidential until \_\_\_\_\_, 19\_\_\_\_.

## OIL SANDS OR ZONES

No. 1, from 4445 to 4570 No. 4, from \_\_\_\_\_ to \_\_\_\_\_No. 2, from 4578 to 4697 No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24 & 32#	NEW	1500	FLOAT	X	X	SURFACE STRING
5 1/2	17#	NEW	4592	FLOAT	X	X	OIL STRING

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8"	1500	350 sks. 4% Stratacrete	gel, 350 cu. ft.	X	X
7"	5 1/2"	4592	600 sks. Neat		X	X

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

TREATED WITH 2000 GALS. LOW TENSION ACID, 6000 GALS. GEOFRACT WITH 1 LB/GALS. SAND.Result of Production Stimulation PUMPED 72 BBLs. OIL IN 24 HRS.

Depth Cleaned Out \_\_\_\_\_

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 4697 (TD) feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing APRIL 11, 1955  
OIL WELL: The production during the first 24 hours was 100 barrels of liquid of which 72% was oil; NONE% was emulsion; 28% water; and NONE% was sediment. A.P.I. Gravity 37.2  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1475 (+ 2643)	T. Devonian	T. Ojo Alamo
T. Salt	1595 (+ 2523)	T. Silurian	T. Kirtland-Fruitland
B. Salt	2680 (+ 1433)	T. Montoya	T. Farmington
T. Yates	Could Not Pick	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	Could Not Pick	T. McKee	T. Menefee
T. Queen	3823 (+ 294)	T. Ellenburger	T. Point Lookout
T. Grayburg	4205 (-88)	T. Gr. Wash	T. Mancos
T. San Andres	4578 (-461)	T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1400	1475	75	Sand & Red Shale				
1475	1595	116	Anhydrite				
1595	2680	1085	Salt				
2680	3080	400	Salt & Anhydrite				
3080	3230	150	Dolomite, salt & Anhy.				
3230	3823	593	Dolomite, Anhy. & sand				
3823	3860	37	Sand				
3860	4205	345	Dolomite, Anhy. & sand				
4205	4578	373	Sandy Dolo.				
4578	4697	119	Dolo.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator TEXAS GULF PRODUCING COMPANY Address P.O. BOX 1764 MIDLAND, TEXAS  
Name J. M. Simpson Position or Title PETROLEUM ENGINEER  
(Date)