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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2229	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal		7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name State "F" TG
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 5
4. Location of Well UNIT LETTER A 990 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 17S RANGE 33E NMPM.		10. Field and Pool, or Wildcat Vacuum Grayburg SA
15. Elevation (Show whether DF, RT, GR, etc.) 4105' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Convert Oilwell to SW Disposal <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 11/03/75 rigged up, installed BOP and POH w/completion assembly. Cleaned out w/sd pump 4670-4682' TD. RIH w/Model AD-1 pkr on 2-3/8" OD EUE plastic-lined tbq, set pkr @4520'. Acidized OH section 4573-4682' w/1000 gals 15% HCL acid. MP 2000#, Min. P. 800#, 5 min SIP 1000#, 15 min vac. filled csg-tbg annulus with inert fluid, installed press.gauge on csg-tbg annulus. Installed pop-off valve on injection line set @ 1500 PSIG. Converted from oilwell to Salt Water Disposal well eff: 11/04/75. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>H. T. Hanco</i></u>	TITLE <u>Sr. Production Supervisor</u>	DATE <u>November 6, 1975</u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u>NOV 10 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		