## NE. MEXICO OIL CONSERVATION COMMISSION

## APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

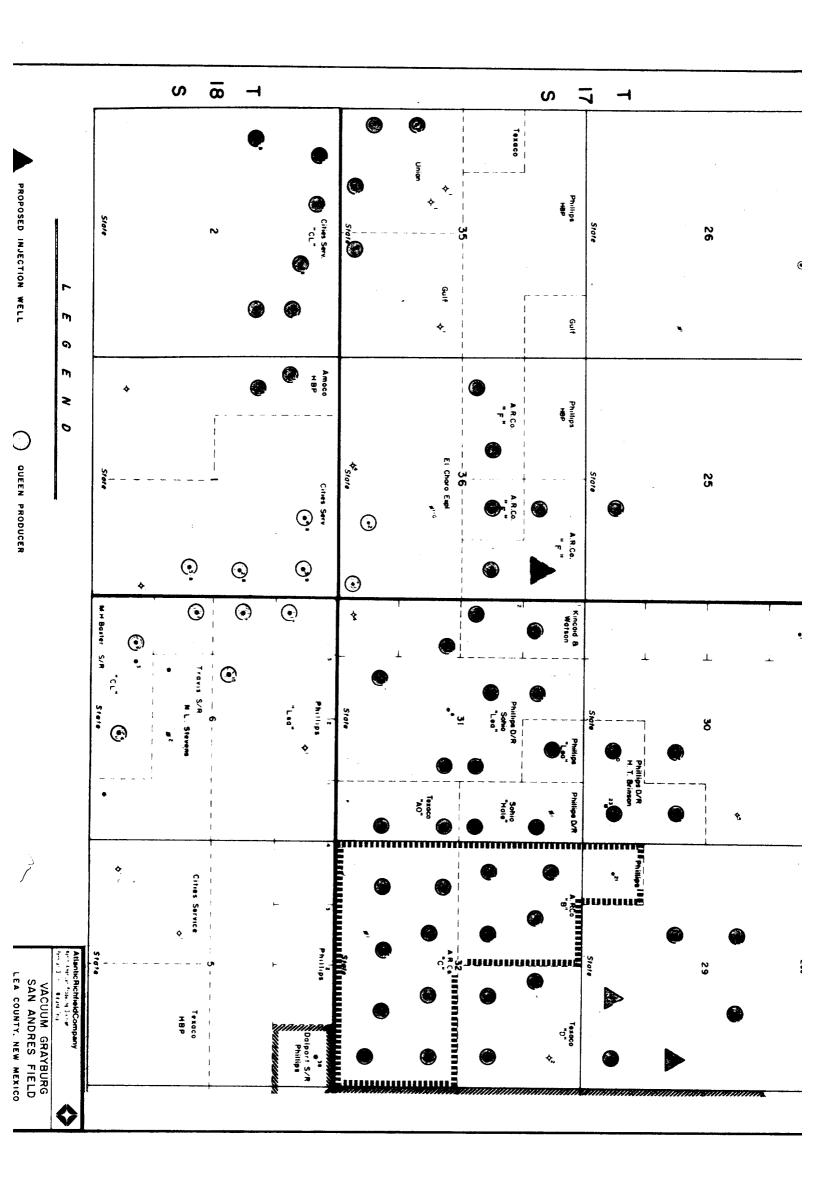
OPERATOR			ADDRESS				
Atlantic R	ichfield	Company		P. O. Box 1610,	Midland	, Texas	
State 'F' TG		WELL NO.				COUNTY	
		ა ა			\ndres	Lea	
UNIT LETTER	; v	VELL IS LOCATED	990FEET F	ROM THE North	INE AND	660 FEET FROM THE	
Fast Line, section	36 т	ownship 17	RANGE 33	NMPM.			
			ND TUBING DA			CENTRACED CO	
NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEME	NT TOP OF CEME	PODE	A STATE OF THE STA	
SURFACE CASING	8-5/6'	1520'	700 sx.		MAI	G 2 6 1975	
INTERMEDIATE							
LONG STRING					OIL CON	SERVATION COMM.	
and stand	5 <b>-1</b> /2"	45731	400 sx.			Santa Fe	
TUBING	·, /- 1/ /.	1		DEPTH OF TUBING PACKER	L		
	2-3/8'	4500'	Baker T	ension Packer			
NAME OF PROPOSED INJECTION FORMATI	ON		TOP OF FOR	AATION	BOTTOM OF	FORMATION	
San Andres				45501		6821	
IS INJECTION THROUGH TUBING, CASING,	OR ANNULUS?			ROPOSED INTERVAL(S) OF INJ	CTION		
Tubing IS THIS A NEW WELL DRILLED FOR DISPOSAL?	IF ANSWER	Open Ho		4573-4682'	LUAS WELL E	VER BEEN BEREORATED IN ANN	
DISPOSAL?		Produce		ONIGINALE, DRILLED!		HAS WELL EVER BEEN PERFORATED IN ANY ZONE OTHER THAN THE PROPOSED INJECTION ZONE?	
LIST ALL SUCH PERFORATED INTERVALS	AND SACKS OF	EMENT USED TO SEAL OF	F OR SQUEEZE EAC	Н	٠		
DEPTH OF BOTTOM OF DEEPEST FRESH WATER ZONE IN THIS AREA		DEPTH OF BOTTOM OF N	IEXT HIGHER IS AREA	DEPTH OF TO	P OF NEXT LO	REA	
300-400 feet	<del></del>		390	-		3850'	
ANTICIPATED DAILY   MINIMUM INJECTION VOLUME   (BBLS.)	I MAXIMUM I	OPEN OR CLOSED	_	IS INJECTION TO BE BY GRAPHESSURE?		PPROX. PRESSURE (PSI)	
ANSWER YES OR NO WHETHER THE FOLLO			LOSed O BE DISPOSED OF	Pressure  F NATURAL WATER IN DISPO- ARE V		1500	
ERALIZED TO SUCH A DEGREE AS TO BE STOCK, IRRIGATION, OR OTHER GENERAL	HER THE FOLLOWING WATERS ARE MIN- REE AS TO BE UNFIT FOR DOMESTIC, THER GENERAL USE —		Yes	SAL ZONE	ARE WATER	RE WATER ANALYSES ATTACHED?	
NAME AND ADDRESS OF SURFACE OWNER	(OR LESSEE, IF	STATE OR FEDERAL LAND		103	L	***	
Scharbauer Cattle Com	pany. P.	O. Box 1471. M	idland. Te	xas 79701			
Scharbauer Cattle Com	ERATORS WITHIN	ONE-HALF $(\frac{1}{2})$ MILE OF T	HIS INJECTION WE	L		<del></del>	
Phillips Petroleum Co	mpany, Ph	illips Buildin	g, Odessa,	Texas 79760			
Kincaid & Watson Drlg	. Co., P.	0. Box 498, A	rtesia, Ne	w Mexico 88210			
					<del></del>		
HAVE COPIES OF THIS APPLICATION BEE	SURFACE OW	SURFACE OWNER		EACH OPERATOR WITHIN ONE-HALF MILE		THE NEW MEXICO STATE ENGINEER	
SENT TO EXCH OF THE POLLOWING!		Yes	OF THIS WEL	Yes	1	Yes	
ARE THE FOLLOWING ITEMS ATTACHED T	O PLAT'OF AR		ELECTRICAL	LOG	DIAGRAMMAT	IC SKETCH OF WELL	
· · · · · · · · · · · · · · · · · · ·	<u> </u>	Yes		Yes	i I	Yes	
	ify that the in	formation above is tr	ue and complete	e to the best of my know	ledge and be	elief.	
1 Stored						10 1077	
<i>m</i> *		Distri	ct Enginee	r	August	18, 1975	
(Signature)			(Title)	(Title)		(Date)	

NOTE: Should waivers from the State Engineer, the surface owher, and all operators within one-half mile of the proposed injection well.

not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days
from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing,
if the applicant so requests. SEE RULE 701.

Permian (	ichfieldCom District ing Section		Subje . Wellbore Diagram Well Name: State "F" TG No. 5 Operator: Atlantic Richfield Field: Vacuum-Graybu Location: 990'FNL&660'FEL,Sec.36,17S,33ESan Andres	rg- Page 1 of Pages 1
			By R. M. Malaise Date 8-13-75	
, , ;	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Elevation: 4105' GL, 4114' DF,	RKB
			TD: 4682' PBD:	e e e e e e e e e e e e e e e e e e e
			Producing Zone(s): San Andres	
	7		Casing Program	LIST:
			8-5/8" 5½"	a. OD, inches
<b>1</b>			2-3/8" OD tubing - inter- 47 130	b. No. of jts.
{			nally plastic coated. NA NA	c. Length
<b>{</b>			Injecting 100 bbls pro- J-55 J-55	d. Grade
<b>{</b>		{	duced (San Andres) salt water per day from the	e. Range
{		<b> </b>	State "E" & "F" TG leases NA NA	f. Thread
1 1			1520' 4573'	g. Setng. Depth
}			Chemically treated water 700 sx. 400 sx.	h. Sx of cmt TOC
1			in casing-tubing annulus	i. Open hole
·			OH 4573-4682' (109')	size & length (if applicable)
· · · }				·
A		1 1 5	en e	. <u>-</u>
· }				
· }	1			
		}		•
		{		
		<b> </b>	and the second of the second o	•
<b>\$</b>				LIST:
	-   •   🐧		Producing Interval(s)	a. Perfs, nbr &
San San An				size.
<del>/</del>			8000 gals. acid	b. Treatment(s)
		·	36BOPD + 30BWPD	c. Potential
			San Andres Open Hole Section 4573-4682'	d. Multiple Completions? Describe in- hole equip.
		· }	Pumping	e. Prod. Method
				1
			Spud Date: 12-21-55 Completion Date: 1-27-56	Appendix of the second

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