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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

HORRS OFFICE Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Fifth C101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

	e server tarris	. Gat must	t be reported on	15.025 p u.	ABUSE	XAS		-29-61
					(Place)			(Date)
ARE H	EREBY RE	QUESTIN	NG AN ALLOW	ABLE FOR	WELL KNOW	N AS:	4 444	_
MeM	lahon, W	iley & l	Lowe	La Colonial	Well No	•Q , in	∌₩ 1/4	5.L 1/4
(Company or Operator) O , Sec			- 17 S	(Lease)	NIMPM	Wild	lcat	Por
TIME Latt	ter .							
	Lea		County. Date	Spudded	-19-61 D	ate Drilling Go	mpleted	29-01
	e indicate lo		Elevation	109 K. D.	Total Dept	h 3010	bri n	77.
 -	СВ		Top Oil/Gas Pa	y <u>3922</u>	Name of Pr	od. Form.		
	C B	A	PRODUCING INTE					
			Perforations_	3933-38			D 11	
E .	F G	H	Open Hole		Depth Casing Sho	e 4018	Depth Tubing	3930
			OIL WELL TEST					
<u>. </u>	K J	I			bbls.oil,	hhls water in	hrs.	Choke min. Size
					reatment (after re			
<u> </u>	N O	P	Test After Aci	d or fracture l	oil,bb.	24	bre D	Choke 21
, ,	" " <i>.</i>	-	load oil used)	bbls	oil,bb	is water in	nrs,	iiiii Size
			GAS WELL TEST	-				
			_ Natural Prod.	Test:	MCF/Day; I	dours flowed	Choke Si	i ze
ning "Cas" (i	FOOTAGE) ing and Cemer	nting Recor	rd Method of Test	ting (pitot, bac	k pressure, etc.):			
Size	Feet	Sax		id or Fracture 7	reatment:	MCF_	/Day; Hours f	lowed
- /-	301	260	1		Testing:			
5/8	301		.1					
1/2	4018	340	Acid or Eractu	re Treatment (C	ive amounts of mate	Hydo, 20	, 600 gal.	of old pl
	1		Casing	Tubing	Date first new oil run to tan	E 24	1 10 000	M. Del.
3/8	3930						7.5	
			Cil Transporte		mian Corpor	ation		
	1 1		Gas Transporte	er None				
narks:		• • • • • • • • • • • • • • • • • • • •						
marks:								
	by certify th	at the info		above is true a	nd complete to the	best of my kno	owledge.	
I herel	by certify th	at the info	ormation given a	above is true a	nd complete to the			
I hereb	by certify th	at the info		above is true a	nd complete to the	best of my kno		4
I herel		••••••	ormation given a	, 19	nd complete to the			A
I herel		••••••	ormation given a	, 19	nd complete to the			<i>A</i>
I hereb		••••••	ormation given a	, 19	By 3	(Company or (Operator) re)	oll to:
I hereb		••••••	ormation given a	, 19	By Agent Send Co		Operator) re) regarding we	oll to: