STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

40. B! EGFIER RCCCIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE	7	_
OPERATOR	1	

JIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103

FILE		SAN	NTA FE, NE	W MEXICO 87501		Ke	vised 10-1-78	
U.S.G.S.		╡			5a.	Indicate Type of Le	ease	
LAND OFFI	CE	j .	•			State X	Fee 🔲	
PERATOR]			5. S	tate Oil & Gas Lea	ise No.	
						B-2148		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. (DO NOT USE TAPPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)					.			
1.	WELL	OTHER- WIW			7. L	Init Agreement Nam al-Gra	e.	
2. Name of Operato	ı					arm or Lease Name	<u> </u>	
Brothers Production Company, Lac. 3. Address of Operator						Mal-Gra Unit PLM		
P. O. Box	7515, Midla	and, TX 79708	3		3			
4. Location of Well					10.	Field and Pool, or	Wildcat	
UNIT LETTER	F	1980	North	LINE AND				
		7111 7400	<u> </u>	LINE AND	FEET FROM	aljamar Gray	Tirri	
THE Wes	StLINE, SECTI	ON7	OWNSHIP 17S	RANGE33E	HMPM.			
HIIIII		15, Eleva	ion (Show whethe	DF, RT, GR, etc.)	112	County	HHHH	
			80 Gr.	, ,	į	Lea		
16.	Check			Norma of North D			<i></i>	
	Check Appropriate Box To Indicate Nature of Notice, Report or Oth NOTICE OF INTENTION TO: SUBSEQUENT					her Data FREPORT OF:		
PERFORM REMEDIAL			-		_			
TEMPORARILY ABANG		PLUG	AND ABANDON	REMEDIAL WORK	X	ALTERING CA	31H6	
PULL OR ALTER CAS				COMMENCE DRILLING OPHS.	 -	PLUG AND ABA	ANDONMENT	
		CHAN	GE PLANS	CASING TEST AND CEMENT JOS	• 📙		_	
OTHER				OTHER			U	
17, Describe Propo- work) SEE RUL	sed or Completed Op	perations (Clearly stat	e all pertinent de	tails, and give pertinent dates,	including estim	ated date of startin	g any proposed	
•								
12/31/91	Found tbg j Dug pit to	umped up 2' a hold water.	nd water 1 Unhooked f	eaking out csg. Surom injection syste	uspect tbg	parted.		
01/03/92	Dug pit to hold water. Unhooked from injection system. 1/03/92 RU unit. POH with all tbg and Guiberson tension pkr. RIH with redressed pkr. Set pkr l jt higher @ 4217' after CIRC pkr fluid into annulus. Flange up well. Press test annulus to 500 psi. OK. Hook well up to injection system.							
	injection s	ystem.						
18. I hereby certify t	hat the information	above is true and com	plete to the best	of my knowledge and belief.				
/	1 mid	1						
BIGHED SCO	T 11/2	en_	TITLE Pro	oduction Engineer		ATE 1/13/92		
DRIG!	nal signed by	JERRY CENTAN				1 / N / 1	6 100	
APPROVED BY	DISTRICT SUP	ENVISOR			n .	JAN 1	0 92	
CONDITIONS OF AF			_ •••					