ANTA FF FILE U.S.G.3. LAND OFFICE TRANSPORTER PRORATION OFFICE CFERATOR Mail to D later than of the Con Well No	bistrict Offic twenty days similation. Su 111ps F (C 12 12 13 969 23 enced	c, Oil Conser after comple- binit in QUI <b>WATELOWN</b> ompany or Open , in <b>SE</b> <b>1. James</b> 	Santa WEL rvation Commissi rution of well. Foll NTUPLICATE Company rator) // of // of north tate Land the Oil per Drilling ssia, New Me g Head	ONSERVATIO	CO TD TTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT	ent not rulations opies 17-3 17-4 17-5	LOCAT (Lease) , R eet from D-18-62	<b>mot</b>	RECTLY. , NMPI Count li
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Well is	Ma SHO 23 enced ng Contracto sca level at	Liener feet from If S 19-6-62 r Carp Arte Top of Tubin	north tate Land the Oil per Drilling sia, New, Me g Head	Pool, line and and Gas Lease N , 19 Dril g Company exico	1980 No. is	n fr	et from	<b>mot</b>	Coun 
Well is	Ma SHO 23 enced ng Contracto sca level at	Liener feet from If S 19-6-62 r Carp Arte Top of Tubin	north tate Land the Oil per Drilling sia, New, Me g Head	Pool, line and and Gas Lease N , 19 Dril g Company exico	1980 No. is	n fr	et from	<b>mot</b>	Coun 
f Section Drilling Comme Jame of Drillir Address	al al cnced g Contracto sca level at	fect from If S <b>19-6-62</b> r Carp Arte Top of Tubin	north tate Land the Oil per Drilling sia, New, Me g Head	line and and Gas Lease N , 19 Dril g Company exico	i <b>1980</b> No. is	f h <b>if</b> red1	et from		
f Section Drilling Comme Jame of Drillir Address	anced ng Contracto sca level at	If S 19-6-62 r Carp Arte Top of Tubin	tate Land the Oil per Drilling sia, New, Me g Head	l and Gas Lease N , 19 Dril g Company exico	No. is	144 red	0-18-62		, 19
Drilling Comme Name of Drillin Address	enced ng Contracto sca level at	<b>19-6-62</b> r Carp Arte Top of Tubin	per Drilling sia, New Me g Head	, 19 Dril g Company exico	ling was Comple	1	0-18-62		, 19
Drilling Comme Name of Drillin Address	enced ng Contracto sca level at	<b>19-6-62</b> r Carp Arte Top of Tubin	per Drilling sia, New Me g Head	, 19 Dril g Company exico	ling was Comple	1	0-18-62		, 19
Name of Drillir Address Elevation above	ng Contracto sca level at	r Carp Arte Top of Tubin	er Drilling sia, New Me g Head	g Company exico			•••••••••••••••••••		
ddress	sca level at '	Arte Top of Tubin	sia, New Me g Head	exico		******			*****
Elevation above	sca level at '	Top of Tubin	g Head.			*******	****************		*******
Elevation above	sca level at	Top of Tubin	g Head	<b>80' (</b> GL)					
			, 19		The	information	given is to	be kept con	fidential un
							•		neentaat En
<ul><li>o. 1, from</li><li>o. 2, from</li><li>o. 3, from</li></ul>			to to	ch water rose in h		feet			
<del>——————</del> ——————————————————————————————		<del></del>		CASING REC	ORD				
SIZE	WEIGHT PER FOOT	NEW O USED		KIND OF SHOE	CUT AND PULLED FRO	M PERF	BATIONS	PUR	POSE
B-5/8	24/	Terr	338'	Larine				Surface	·
4-1/2	11,64	Hew	4478'			4304	-	Preduct	
			MUDDIN	G AND CEMEN	TING RECORI				
	IZE OF	WHERE	NO. SACES	METHO		MUD		ANOUNT	
	ASING	SET	OF CEMENT	USED		GRAVITY		AMOUNT MUD USI	
12-1/4	-5/8	349	350	Perp-plug					
7-7/8 1	m1/2	44,90	450	11					
<del> </del>	<b> </b>			+					
Presture	Spected		e Process used, l	PRODUCTION No. of Qu. or G Refined c	als. used, interva	l treated or		eciá.	

Result of Production Stimulation. Pumped 24 hours, 130 barrels	oil, 35 barrels water.
	- ()

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If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

		т	OLS USED			
Rotary tools we	surface	feet to	feet, and	from	feet to	fe <del>e</del> t.
Cable tools wer	e used from	feet to	feet, and	f <b>ro</b> m	feet to	fcct.
Put to Producia	November 7	-	ODUCTION 2			
OIL WELL:	The production during the	e first 24 hours was	165		liquid of which% was sedir	
	31.7 Gravity			, water, and.		
GAS WELL:	The production during the liquid Hydrocarbon. Shut			.C.F. plus		barrels of

Length of Time Shut in.....

## PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

	Bustler	Southeastern New	v M	lexico		Northwestern New Mexico
Т.	Anhy		Т.	Devonian	Т.	Ojo Alamo
Т.	Salt		Т.	Silurian	Т.	Kirtland-Fruitland
B.	Salt		Т.	Montoya	Т.	Farmington
T.	Yates	<i>4 ( <b>4</b>4</i>	Т.	Simpson	Т.	Pictured Cliffs
T.	7 Rivers		T.	McKee	Т.	Menefee
	<b>Yuccu</b>		Т.	Ellenburger	Т.	Point Lookout
Т.	Grayburg	<u>4147</u>	Т.	Gr. Wash	Т.	Mancos
T.	San Andres	••••••	Т.	Granite	Т.	Dakota
T.	Glorieta		T.		Т.	Morrison
Т.	Drinkard		Т.		Т.	Penn
Т.	Tubbs		Т.		Т.	
T.	Abo		Т.		Т.	
Т.	Penn		Т.		Т.	
Т.	Miss		Т.		Т.	

## FORMATION RECORD

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 1460 2300 3012 3986	1440 2300 3012 3796 4488	1460 840 712 974 902	Redbeds Redbeds, ankydrite Ankydrite, salt Ankydrite, gyp Ankydrite, lime				
							•

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and ali work done or it so far as can be determined from available records.

,	
Phillips Petrolsum Company	Box 2105-Hobbs, New Kentles (Date)
Company or Operator	Address
Name Millereston	District Chief Clerk: Position of Title