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MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - ////ASY ALLOWARLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gat must be reported on 15.025 psia at 60° Fahrenheit.

E ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pillips Petrolem Capery	Depth Tubing LAA2! Cho hrs, min. Siz of oil equal to volume
Company or Operator Clease T17-S R 33-E NMPM. Maliamar County. Date Spudded 10-4-52 Date Drilling Complete Date indicate location: County. Date Spudded 10-4-52 Date Drilling Complete Date indicate location: County. Date Spudded 10-4-52 Date Drilling Complete Date indicate location: County. Date Spudded 10-4-52 Date Drilling Complete Date Drilling C	Depth Tubing LAA2! Cho hrs, min. Siz of oil equal to volume
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Acid or Fracture Treatment (Give amounts of materials used, such as a sand): Free with 20000 gal RO. 25000f sand, 500 gal	as acid, water, oil, a
Casing Tubing Date first new Press Press oil run to tanks November 6, 1	1069
	/ <u>)</u>
Oil Transporter The Permian Corp.	
Gas Transporter	