District I

P. O. Box 1980, Hobbs, NM 88240-1980

District II 811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe. NM 87505

Previous Operator Signature

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-104
Revised October 18,1994
Instructions on back
Submit to Appropriate District Office
5 Copies
AMENDED REPORT

771. 1171			1 Operator na	ame and Addre	ess		TO TRA	OGRID Number		
ine Wise	er Oil Com	pany			<u>na</u>			022922 ·		
8115 Preston Road, Suite 400								Reason for Filing Code		
	exas 7522	5						1	Change P	
	Number 5-01509			N	⁵ Pool Name Ialjamar Grayburg San Andres				6 Pool Code 43329	
⁷ Property Code					* Property Name				9. Well Number	
	578				Caprock Maljamar Unit				Well Number 58	
	ce Locati									
II. Surfa US. or lot no.	Section	Township	ship Range Lot Idn		Feet from the North/South Lis		outh Line	Feet from the	East/West Line	County
Е	21	17S	33E		1980	No	rth	660	West	Lea
11	Bottom	Hole Location	on	·				A		<u> </u>
UL. or lot no.	Section	Township	ship Range Lot Id		Feet from the	North/Sc	North/South Line		East/West Line	County
¹² Lse Code	13. Produ	ecting Method Co	xde 14 G	as Connection	Date 15 C-12	9 Permit Number	16 C	-129 Effective D	ate	C-129 Expiration Date
III. Oil and Gas	s Transpo		•							
Transporter OGRID	19 Transporter Name and Address			²⁰ POD ²¹ O/G		POD ULSTR Location and Description				
034019	1 -	Phillips 66 Company Bartlesville, OK 74005			2639110		0		Battery A	
	Bartlesville, OK /4003							NW/NE Sec 20 T17S R33E		
202151	GPL C				2 (2 (
009171	009171 GPM Gas Corporation 4044 Penbrook				2639130 G		Battery A			
	j	Odessa, TX 79762						NW/NE Sec 20 T17S R33E		
<u></u>										
IV. Produced V										
23 POD						D ULSTR Location	•	pton		
²³ POD 2639150)					D ULSTR Location Used for injection	•	pton		
²³ POD 2639150 V. Well Compl) letion Da		27	TD	į	Jsed for injection	on on Unit.			30 DHC DC MC
²³ POD 2639150 V. Well Compl	letion Da	ta Ready Date 5/01/96	27	TD	į		on on Unit.	29. Perforations		30 DHC, DC, MC
²³ POD 2639150 V. Well Compl	letion Da	Ready Date 5/01/96	27 sing & Tubing		į	Jsed for injection	on on Unit.		34 Sack	30 DHC, DC, MC
23 POD 2639150 V. Well Compl 25 Spud Date	letion Da	Ready Date 5/01/96			į	Jsed for injection	on on Unit.		34 Sack	
23 POD 2639150 V. Well Compl 25 Spud Date	letion Da	Ready Date 5/01/96			į	Jsed for injection	on on Unit.		34 Sack	
23 POD 2639150 V. Well Compl 25 Spud Date	letion Da	Ready Date 5/01/96			į	Jsed for injection	on on Unit.		34 Sack	
23 POD 2639150 V. Well Compl 25 Spud Date	letion Da 26. R 06	Ready Date 5/01/96			į	Jsed for injection	on on Unit.		34 Sack	
V. Well Compl 25 Spud Date 31 Hole Si	letion Da letion Da o o ze Data	Ready Date 6/01/96	sing & Tubing	Size	2х р	Jsed for injection BTD 33 Depth Set	on on Unit.	²⁹ Perforations	Sack	is Cement
23 POD 2639150 V. Well Compl 25 Spud Date 31. Hole Si	letion Da letion Da o o ze Data	Ready Date 5/01/96	sing & Tubing		2х р	Jsed for injection	on on Unit.		Sack	
V. Well Compl 25 Spud Date 31 Hole Si	Data Data	Ready Date 6/01/96	ssing & Tubing	Size	2x. P	Jsed for injection BTD 33 Depth Set	on on Unit.	²⁹ Perforations	Sack	is Cement
VI. Well Test I 35 Date New Oil 41 Choke Size	Data 36 Gas	Delivery Date Oil Conservation Di	37. Te	Size est Date Water	2x. P	Jsed for injection BTD 33 Depth Set Length Gas	on on Unit.	Perforations Perforations Tog Pressure 45. AOF	Sack	40. Csg. Pressure
VI. Well Test I 35 Date New Oil	Data 36 Gas he rules of the the information	Delivery Date Oil Conservation Di	37. Te	Size est Date Water	2x. P	Jsed for injection BTD 33 Depth Set Length Gas	on on Unit.	Perforations Perforations Tog Pressure 45. AOF	Sack	40. Csg. Pressure
VI. Well Test I Thereby certify that the complied with and that the complete of the complete of the complied with and that the complication of the complex that the c	Data 36 Gas he rules of the the information	Delivery Date Oil Conservation Di	37. Te	Size est Date Water	2x. P	Jsed for injection BTD 33 Depth Set Length Gas	on on Unit.	Perforations Perforations Tog Pressure 45. AOF	Sack	40. Csg. Pressure
VI. Well Test I 35 Date New Oil 41 Choke Size 47 I hereby certify that the complied with and that the best of my knowledge a	Data 36 Gas he rules of the the information	Delivery Date 42 Oil Oil Conservation Din given above is true	37. Te	Size est Date Water	²⁸ P	Jsed for injection BTD 33 Depth Set Length Gas	on on Unit.	Perforations Perforations Tog Pressure 45. AOF	Sack	40. Csg. Pressure
VI. Well Test I Spud Date VI. Well Test I Thereby certify that the complied with and that best of my knowledge a Signature Printed Name:	Data Data And Gas Detty Ep	Delivery Date 42 Oil Oil Conservation Din given above is true	37. Te	Size est Date Water	18. Test Approved by:	Jsed for injection BTD 33 Depth Set Length Gas	on on Unit.	Perforations Perforations Tog Pressure 45. AOF	Sack	40. Csg. Pressure

Printed Name

Title