

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 7504-2088

WELL API NO. 30-025-01510
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2148

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1 Type of Well: OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER P & A <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
2. Name of Operator The Wiser Oil Company	8. Well No. 85
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico (505) 392-9797	9. Pool name or Wildcat Maljamar Grayburg San Andres
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>21</u> Township <u>17S</u> Range <u>33E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4177'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/21/00 MIRU Mayo Marrs Casing Pulling Inc. NU BOP. RIH with gauge ring to 1416'. Called NMOCD and spoke with Gary Wink - Wink gave ok to cement plug. RIH w/tbg. to 4200'. Spotted 25 sks. Class "C" cement @ 4200'-3983'. Tagged. POH and set pkr.

11/22/00 RIH and tagged cement @ 3983'. POH. Perforated @ 1375'. Could not pump into perms. RIH with pkr. and pressured up to 1200# for 15 minutes. POH. Spotted 25 sks. @ 1425'-1225'. POH. RIH & perforated @ 357'. Squeezed 132 sks. to surface. Left casing and annulus full. RDMO.

11/27/00 Cut off WH and anchors. Cover pit and cellar. Install dry hole marker. RDMO. Well is P & A.

*Note: All procedure changes were approved by Gary Wink NMOCD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Production Tech II DATE December 18, 2000
TYPE OR PRINT NAME Mary Jo Turner TELEPHONE NO. (505) 392-9797

(This space for State Use)

APPROVED BY Johnny Robinson TITLE _____ DATE _____
GW

T.G.