

Submit 3 copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-01511

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-214

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil ☐ Gas ☐  
Well ☐ OTHER ☐ Water Injection Well

2. Name of Operator

The Wiser Oil Company

3. Address of Operator

8115 Preston Road, Suite 400, Dallas, TX 75225

4. Well Location

Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line

Section 21 Township 17S Range 33E NMPM

County Lea

10. Elevation ( Show whether DF, RKB, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
PULL OR ALTER CASING ☐ CASING TEST AND CEMENT JOB ☐  
OTHER: ☐ OTHER: ☒ WORKOVER ☒ INJECTION WELL ☒

12. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  
SEE RULE 1103.

09/10/96 MIRU Lucky WS #13. ND WH. NU BOP. Tested csg. to 350# for 15 min. Released pkr. Could not pull tbg.  
09/11/96 Worked tbg. free. ND WH & NU. Picked up 4-3/4" bit & 2-7/8" WS. Drilling formation.  
09/20/96 RU HES pmped 250 Xylene + 3500 gals Fer-check 15% acid.  
09/23/96 LD 2-7/8" work string. RIH w/Perma-latch pkr & 135 jts 2-3/8" tbg to 4175'. Set pkr @ 4178'. Tested csg. & circ pkr fluid.  
Ran chart for 15 min. to 300#.  
09/24/96 Waiting on Step Rate Test.  
12/02/96 NU WH. Initial Injection - 100 BWPD @ 0#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Betty Epic

TITLE

Production Administrator

DATE 03/31/97

TYPE OR PRINT NAME

Betty Epic

TELEPHONE NO. (214)265-0080

(THIS SPACE FOR STATE USE)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 08 1997

JCBNS