District III District III District Of Dist	District I PO Box 1980, Hobbs, NM 88241-1980 District II				State of Ne Energy, Minerals & Natura			<del>ces</del> Department		Form C-10 Revised February 10, 199 Instructions on bac		
Vieweit V   Onto 1-5, YM 0700-2009   AMENDED REPO     I.   REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT   'OCMIT Neweit Vieweit V	PO Drawer DD, Artesia, NM 88211-071 District III			(		PO Bo	ox 2088		<b>V</b> Sub	Submit to Appropriate District Offic 5 Copie		
Over All Programmer     Comparing and address       Operating and address     Operating and address       Operating and address     Operating and address       Operating and address     Operating and address       Operating and address     Second address       Operating and address     Operating and address       Operating and address     Operating and address       Operating address     Operating address       Operaddress </td <td>District (V</td> <td></td> <td></td> <td colspan="4"></td> <td>4-2088</td> <td></td> <td></td> <td>IENDED REPOR</td>	District (V							4-2088			IENDED REPOR	
<sup>1</sup> Operate asses of Addrees   1 OGED Number     207 W MCRAY   202852 OC     207 W MCRAY   202852 OC     207 W MCRAY   202852 OC     20858 D REB Cold   202852 OC     1 Mather   1 Mailyamar Grayburg San Andrees     30 - 0   25-01511     Mailyamar Grayburg San Andrees   43329     1 Mather   1 Mailyamar Grayburg San Andrees     1 Mather   1 Mather     1 Mather   1 Mather </td <td>ru box 2009, San I.</td> <td></td> <td></td> <td>FOR A</td> <td>LLOWAE</td> <td>BLE A</td> <td>ND AU</td> <td>THORIZ</td> <td>ATION TO T</td> <td></td> <td></td>	ru box 2009, San I.			FOR A	LLOWAE	BLE A	ND AU	THORIZ	ATION TO T			
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Well Completion Data       "Spud Date     "Ready Date     "TD     "PBTD     "Perforations       "Hole Size     "Casing & Tubing Size     "Depth Set     "Sacks Cement       "Hole Size     "Casing & Tubing Size     "Depth Set     "Sacks Cement       "Understain Data     "Casing & Tubing Size     "Depth Set     "Sacks Cement       "Understain Data     "Casing & Tubing Size     "Depth Set     "Sacks Cement       I. Well Test Data     "Gas Delivery Date     "Test Date     "Test Length     "Tbg. Pressure     "Cag. Pressure       "Choke Size     "OU     "Water     "Gas     "AOF     "Test Method       I hereby certify thttype rules of the Oil Conservation Division have been complied in and that the formation given above if the and complete to the best of my converse and complete to the best of my converse and complete to the best of my converse by:     OIL CONSERVATION DIVISION Approved by:       "Intel name:     PERRY Of HUGHES     Title:     JUN 0 8 1994       Wei     05/05/94     Phore: 505/885-5433     Approval Date:			ter									
If Spud Date     If Resdy Date     If TD     If PBTD     If Perforations       If Ide Size     If Casing & Tubing Size     If Depth Set     If Sacks Censent       If Ide Size     If Casing & Tubing Size     If Depth Set     If Sacks Censent       If Ide Size     If Casing & Tubing Size     If Depth Set     If Sacks Censent       If Ide Size     If Casing & Tubing Size     If Depth Set     If Sacks Censent       If Ude Size     If Cas Delivery Date     If Test Date     If Test Length     If Teg. Pressure     If Cag. Pressure       If Date New Oil     If Gas Delivery Date     If Test Date     If Test Length     If Teg. Pressure     If Cag. Pressure       If Cable Size     If Oil     If Water     If Gas     If AOF     If Test Method       I hereby certify that the biformation given above if the and complete to the been complied it and that the biformation given above if the and complete to the been complete difference of the Oil Conservation Division have been complete to the been domy gastaries     OIL CONSERVATION DIVISION       Approved by:     If the:     JUN 0 8 1994       Intel name:     PERRY     Phone: 505/885-5433	<sup>B</sup> POD	)					" POD ULS	TR Location an	d Description			
If Spud Date     If Resdy Date     If TD     If PBTD     If Perforations       If Ide Size     If Casing & Tubing Size     If Depth Set     If Sacks Censent       If Ide Size     If Casing & Tubing Size     If Depth Set     If Sacks Censent       If Ide Size     If Casing & Tubing Size     If Depth Set     If Sacks Censent       If Ide Size     If Casing & Tubing Size     If Depth Set     If Sacks Censent       If Ude Size     If Cas Delivery Date     If Test Date     If Test Length     If Teg. Pressure     If Cag. Pressure       If Date New Oil     If Gas Delivery Date     If Test Date     If Test Length     If Teg. Pressure     If Cag. Pressure       If Cable Size     If Oil     If Water     If Gas     If AOF     If Test Method       I hereby certify that the biformation given above if the and complete to the been complied it and that the biformation given above if the and complete to the been complete difference of the Oil Conservation Division have been complete to the been domy gastaries     OIL CONSERVATION DIVISION       Approved by:     If the:     JUN 0 8 1994       Intel name:     PERRY     Phone: 505/885-5433	Well Co	mpleti	on Data									
" Hole Size     " Casing & Tubling Size     " Depth Set     " Sacks Cement       I.     Well Test Data     Image: Size     " Test Date     " Test Length     " The Pressure     " Cag. Pressure       " Date New Oil     " Gas Delivery Date     " Test Date     " Test Length     " The Pressure     " Cag. Pressure       " Choke Size     " Oil     " Water     " Gas     " AOF     " Test Method       I hereby certify gattype rules of the Oil Conservation Division have been complied that the formation given above if the and complete to the field of my grantities     OIL CONSERVATION DIVISION grantities       Intel name:     PERRY Of HUGHES     Title:     JUN 0 8 1994       ute:     Approval Date:     Title:     JUN 0 8 1994				<sup>24</sup> Ready Da	te	····	" TD	<u> </u>	<sup>и</sup> РВТD		Perforations	
I. Well Test Data   " Test Data     "Date New Oil   " Gas Delivery Date     "Date New Oil   " Gas Delivery Date     "Choke Size   " Oil     "Choke Size   " Oil     "Oil   " Water     "Gas   " AOF     "Test Method     I hereby certify Gattybe rules of the Oil Conservation Division have been complied ith and that the information given above is tripe and complete to the best of my convietige and billef.     Interd name:   PERRY of HUGHES     Ue:   AGENT     AGENT			_[									
<sup>14</sup> Date New Oil <sup>14</sup> Gas Delivery Date <sup>14</sup> Test Date <sup>17</sup> Test Length <sup>14</sup> Thg. Pressure <sup>14</sup> Cag. Pressure <sup>14</sup> Choke Size <sup>14</sup> Oil <sup>14</sup> Water <sup>14</sup> Gas <sup>14</sup> AOF <sup>14</sup> Test Method <sup>14</sup> Choke Size <sup>14</sup> Oil <sup>14</sup> Water <sup>14</sup> Gas <sup>14</sup> AOF <sup>14</sup> Test Method <sup>14</sup> I hereby certify that the information given above is trie and complete to the best of my nowledge and belief.     OIL CONSERVATION DIVISION       gnature:     Image: PERRY D HUGHES     Title:     JUN 0.8 1994       inted name:     PERRY D HUGHES     Phone: 505/885-5433     Approval Date:	* Hole Size			<sup>21</sup> Casing & Tubing Size			" Depth Set		Set	<sup>10</sup> Sack	r Cement	
<sup>14</sup> Date New Oil <sup>14</sup> Gas Delivery Date <sup>14</sup> Test Date <sup>17</sup> Test Length <sup>14</sup> Thg. Pressure <sup>14</sup> Cag. Pressure <sup>14</sup> Choke Size <sup>14</sup> Oil <sup>14</sup> Water <sup>14</sup> Gas <sup>14</sup> AOF <sup>14</sup> Test Method <sup>14</sup> Choke Size <sup>14</sup> Oil <sup>14</sup> Water <sup>14</sup> Gas <sup>14</sup> AOF <sup>14</sup> Test Method <sup>14</sup> I hereby certify that the information given above is trie and complete to the best of my nowledge and belief.     OIL CONSERVATION DIVISION       gnature:     Image: PERRY D HUGHES     Title:     JUN 0.8 1994       inted name:     PERRY D HUGHES     Phone: 505/885-5433     Approval Date:							_					
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I hereby certify that the rules of the Oil Conservation Division have been complied ith and that the information given above is trie and complete to the test of my nowledge and bilief.   OIL CONSERVATION DIVISION     gnature:   Image: PERRY of HUGHES   Approved by:     inted name:   PERRY of HUGHES   Title:     ue:   AGENT   Approval Date:			~ Gas Deliv	ery Date	<sup>14</sup> Test	Date	77	Test Length	<sup>34</sup> Thg, Pre	suure	<sup>14</sup> Cag. Pressure	
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gnature:   Um   L. Mughes   Approved by:     inted name:   PERRY D HUGHES   Title:     Ue:   AGENT   Approval Date:     Ite:   05/05/94   Phone: 505/885-5433	ith and that the jfife	milation g	s of the Oil Con viven above is tr	servation Div e and compl	rision have been of	omplied my		OIL CO		<u></u> יפועות אס		
intcd name:       PERRY II       HUGHES       Title:       JUN 0.8 1994         ue:       AGENT       Approval Date:       JUN 0.8 1994	ى ئا	<b>.</b> .	y L	Lu	a he		Approved t				1	
Lle:       AGENT       Approval Date;       JUN 08 1994         Inte:       05/05/94       Phone: 505/885-5433	inted name: DI		-		1							
<sup>ht</sup> : 05/05/94 Phone: 505/885-5433	lle		A nogu	<u> </u>	1		Approval Date: JUN 0.8 1994					
If this is a change of operator fill in the OGRID number and name of the previous operator			T	Phone: 5 A r	5/885-54	33						
			tor fill in the O	GRID num	per and name of	the previo	ous operator					

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Previous	Operator	Signature

Date

Title