NO. OF COPIES RECEIVED				
DISTRIBUTION SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
FILE	KEQUE			
LAND OFFICE	AUTHORIZATION TO T			
FRANSPORTER GAS		12 - 13		
OPERATOR				
PRORATION OFFICE Operator				
-	l Petroleum Corporation			
201 Wall Building, Reason(s) for filing (Check proper	Suite 308, Midland, Texa	Other (Please explain)		
New Well	Change in Transporter of:	State D-5-N-21-	17S-33E	
Shange in / wherships X		Gas This well uniti	zed effective 2-1-65	
If change of ownership give nam				
DESCRIPTION OF WELL AN		etroleum Corporati on (Sam	e as above)	
Leane Name Mal-Gra Unit D	Well No. Fool	Name, Including Formation	Kind of Lease State, Federal or Fee State	
Location N 6	60 Feet From The South	Line and1980 Feet From		
Line of Section 21 ,	Township 178 Hange	33E , MMPM,	Lea County	
DEGLES ASSOCIATION OF THE STATE			LEG COUNTY	
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL Oil To cr Condensate	GAS Address (Give address to which appro	oved copy of this form is to be sent)	
Texas-New Mexico Pi	pe Line Company	Bartlesville, Oklahor	ma	
Phillips Petroleum	Casinghead Gas 📆 or Try Gas 🗀	Address (Give address to which appro	oved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Age.	Bartlesville, Oklahor Is gas retually connected? Wh		
give location of tanks,	J 20 1/5 33		January 8-1957	
If this production is commingled COMPLETION DATA	with that from any other lease or poo	ol, give commingling order number:		
Designate Type of Comple	tion $=$ (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Rest	
Date Spudded	Date Compl. Ready to Froi.	Total Perth	F.B.T.D.	
		·		
f col	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Ferforations			Depth Casing Shoe	
	TURING CASING A	ND CENEVITING DECORD		
HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT	
			STOKE OZMZITI	
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this	e after recovery of total volume of load oil depth or be for full 24 hours)	and must be equal to or exceed top allo	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		outing . Totaline	Choke Size	
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF	
GAS WELL	-			
Actual Prod. Test-MOF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION	
T beauty and one of the control of				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			, 19	
		ВУ		
		TITLE		

Robert W Semudial,

Production Manager, West Texas Division

March 2, 1965

(Title)

iDatei

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Senarate Forms C-104 must be filed for each pool in multiply