NEW MEXICO OIL CONSERVATION COMMISSION

Samta Fe, New Menies Contact DOC

WELL RECORD	3	11	19 :	C3
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Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AR	EA 640	ACRES
LOCATE	WELL	CORRECTLY

••••••	Warren-l	Bradshaw.E. Company or Operat	voloration	<u> </u>		State	"Гı	
						1		
	Maljamar	-		Pool,	Le	ea		County
Well is	660	feet from	South	line and	1980	feet from	West	line
				and Gas Lease No.				
				, 19. <u>56</u> Drillin				
				inaw Explorat			1	•
Address	National	Bank of T	ulsa Eld <u>e</u> .	, Tulsa, Okl	C			
Elevation a	bove sea level at	Top of Tubing	Head	4173	The info	ormation given is	to be kept con	fidential until
						-		

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OIL SANDS OR ZONES

No.	1,	from	42201	to	44381	No. 4, from
No.	2,	from		.to		No. 5, fromto
No.	3,	from		.to		No. 6, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	 feet.	
No. 2, from		
No. 3, from		
No. 4, from		

	CASING RECORD							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE	
8 5/8"	24	New	307	Tex. Patte	rn None	None	Surface Pipe	
	15 ¹ /2	New	4220	Halliburto		None	Oil String	
<u> </u>			<u> </u>					

HOLE	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	Method USED	MUD Gravity	AMOUNT OF MUD USED
2"	8 5/8"	307	225	Pumped		
7 7/8"	5 1/2"	4220	250	Pumped		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

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Fractured open hole 42201 to 44381 with 20,000 gallons oil and 17,500 lbs. sand

Result of Production Stimulation Flowed of BOPD

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COBD OF DRILL-STEM AND SPECIAL TA

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

		TOOLS	JSED		
Rotary tools w	ere used from surface	feet to 4225	feet, and from	feet to	fe c t.
Cable tools we	re used from 4225	feet to 4438	feet, and from	feet to	feet.
	12/28	produc 56	TION		
Put to Produc	ing	, ¹⁹ 6 8		100	
OIL WELL:	The production during the f	irst 24 hours was	barrels o	f liquid of which	% was
				% was se	diment A.P.I.
	Gravity	28.6		68 -	
GAS WELL:	The production during the f	irst 24 hours was 640	M.C.F. plus		barrels of
	liquid Hydrocarbon. Shut in				
Length of Ti	me Shut in				
PLEASE	INDICATE BELOW FOR	MATION TOPS (IN CONI	ORMANCE WITH GE	OGRAPHICAL SECTION O	F STATE):
		rn New Mexico		Northwestern New	
T. Anhy	14001	T. Devonian		T. Ojo Alamo	
T. Salt	15901			T. Kirtland-Fruitland	
	25701			T. Farmington	·····
	27301			T. Pictured Cliffs	
	28801			T. Menefee	
	27101			T. Point Lookout	·····

burger..... Т. T. Mancos..... T. Morrison..... -----T. Glorieta Т. ------Т. Penn..... T. Drinkard..... Т. Т. T. Tubbs..... Т.

Т.

Т.

Т.

Т. Аво.....

T. Penn.....

T. Miss.

FORMATION RECORD

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Т.

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Т.

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	265	265	Lime				
265	1400	1135	Red Beds				
1400	1590	190	Anhydrite		1		
1590	2570	980	Salt & Anhydrite				
2570	2730	160	Anhydrite				
2730	2880	150	Sand, Shale & Annycrite				
2880	3710	830	Annydrite & Shale				
	4105	395	Annyarite, Shale & Dolom	te			
4105	4215	110	Dolomite				
4215	4438	223	Sandy dolomite				
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far 1/3/57 as can be determined from available records.

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Harren-Bradsha w	Exp.	Co •
Company or Operator		
Name Name		

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Box 1417	Levelland,	Texss ()ate)
Address	. Prod. Sup	t.
Position or 1 itie		***** *********************************