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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-101)
Revised 7/1/57

REQUEST FOR (OIL) - ~~WATER~~ ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hebbs, New Mexico

October 26, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Phillips Petroleum Company

New Mex "B"

Well No. 1, in SE $\frac{1}{4}$ NE $\frac{1}{4}$,

(Company or Operator)

(Lease)

H

Sec 22

T. 17S

R. 33E

NMPM., Undesignated

Pool

Unit Letter

Lea

County. Date Spudded 8-30-58

Date Drilling Completed 11-12-58

Please indicate location:

Elevation 4163 (DP)

Total Depth 12,300' PBD 4535'

Top Oil/Gas Pay 4208'

Name of Prod. Form. Grayburg-San Andres

PRODUCING INTERVAL -

Perforations 4384-4518'

Open Hole

Depth

Casing Shoe

Depth

Tubing 4515'

OIL WELL TEST -

Natural Prod. Test: None prior to frac treatment bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 51 bbls. oil, 13 bbls water in 24 hrs, 0 min. Choke Size Pumping

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Frac w/20,000 gal. RO, 30,000# sand, 750 gal. 15% reg. acid

Casing Tubing Date first new Press. 7200 oil run to tanks October 21, 1960

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>13-3/8</u>	<u>443</u>	<u>450</u>
<u>8-5/8</u>	<u>4659</u>	<u>822</u>
<u>5-1/2</u>	<u>11382</u>	<u>450</u>

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved Oct 26, 1960, 19.....

Phillips Petroleum Company
(Company or Operator)

By: [Signature]
(Signature)

Title District Chief Clerk

Send Communications regarding well to:

Name Phillips Petroleum Company

OIL CONSERVATION COMMISSION

By: [Signature]

Title Engineer, District I