

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Phillips Petroleum Company

(Company or Operator)

New Mex "B"

(Lease)

Well No. **1**, in **SE** $\frac{1}{4}$ of **NE** $\frac{1}{4}$ of Sec. **22**, T. **17-S**, R. **33-E**, NMPM.**Undesignated (Wildcat)**Pool, **Lea**

County.

Well is **1977** feet from **north** line and **661** feet from **east** lineof Section **22**. If State Land the Oil and Gas Lease No. is **E-3134**Drilling Commenced **8-30-58**, 19..... Drilling was Completed **11-12-58**, 19.....Name of Drilling Contractor **Phillips Petroleum Company (Rig No. 18)**Address **Bartlesville, Oklahoma**Elevation above sea level at Top of Tubing Head **4163' (DF)** The information given is to be kept confidential until **not confidential**, 19.....

OIL SANDS OR ZONES

No. 1, from **9775'** to **11240'** No. 4, from..... to.....

No. 2, from..... to..... No. 5, from..... to.....

No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.

No. 2, from..... to..... feet.

No. 3, from..... to..... feet.

No. 4, from..... to..... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48	NEW	443'	HOWCO	-	-	Surface
8-5/8"	32	NEW	4659'	HOWCO	-	-	Intermediate
5-1/2"	20-17-27 & 15.5	NEW	11382'	HOWCO	-	10656-10664' 10672-10678' 10694-10710'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	499'	450	Pump	-	-
12-1/4"	8-5/8"	4677'	822	Pump	-	-
7-7/8"	5-1/2"	11396'	450	Pump	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized Wolfcamp formation perforations with 5500 gallons 15% regular acid in two stagesResult of Production Stimulation **65 barrels oil, 50 barrels acid water in 14 hours**

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to 12,300 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing.....**12-18-58**....., 19.....

OIL WELL: The production during the first 24 hours was.....124.....barrels of liquid of which.....69.4.....% was oil;% was emulsion;30.6.....% water; and.....% was sediment A.P.I.
Gravity.....37.5.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....ba-rels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. xxx Bartles	1467	T. Devonian	T. Ojo Alamo
T. Salt		T. Silurian	T. Kirtland-Fruitland
B. Salt		T. Montoya	T. Farmington
T. Yates	2795	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen	3790	T. Ellenburger	T. Point Lookout
T. Grayburg	4208	T. Gr. Wash	T. Mancos
T. San Andres	4570	T. Granite	T. Dakota
T. Glorieta	6043	T. Wolfcamp	T. Morrison
T. Drinkard		T. Leasex	T. Penn.
T. Tubbs		T.	T.
T. Abo	8160	T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1550	1550	Redbeds				
1550	3060	1510	Redbeds and salt				
3060	3381	321	Salt, shale, anhydrite				
3381	4281	900	Anhydrite, shale				
4281	4416	135	Anhydrite, dolomite				
4416	4723	307	Dolomite, chert				
4723	9132	4409	Dolomite				
9132	10463	1331	Shale, dolomite				
10463	10793	330	Dolomite, shale, lime				
10793	12300	1507	Lime, shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

as can be determined from available records.

_____ December 23, 1954 _____ (Date)

Company or Operator Phillips Petroleum Company Address Box 2105, Hobbs, New Mexico

Name [Signature] Position or Title District Chief Clerk