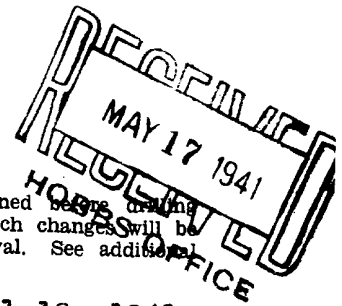


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Notice of Intention to Drill

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.



OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
Gentlemen:

Midland, Texas

April 19, 1941

Place

Date

You are hereby notified that it is our intention to commence the drilling of a well to be known as Richmond
Drilling Company - State Well No. 1 in center SW of SE

of Sec. 22, T. 17, R. 33, N. M. P. M., Wildcat Lease Field, Lea County

N.

The well is 660 feet (N.) X of the South line and 1980 feet
XX (W.) of the East line of Section 22 -

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. B- 2516, Assignment No. _____

If patented land the owner is _____

Address _____

If government land the permittee is _____

Address _____

The lessee is Shell Oil Company

Address Houston, Texas

AREA 640 ACRES
LOCATE WELL CORRECTLY

We propose to drill well with drilling equipment as follows: rotary
equipment to 1500 - Cable tools 1500 - 4200'.

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: Richmond Drilling Co. - Principal; Maryland Casualty - Surety;
Blanket Drilling Bond #2270149 - C.

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
16"	13" O.D.	50#	Second Hand	20 ft.	Cemented	10 sacks
11"	8 5/8" O.D.	32#	" "	1500	"	350 sacks

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 4400 feet.

Additional Information: _____

MAY 7 1941

Approved _____, 19____
except as follows: Cement must circulate back to bottom of cellar.

Sincerely yours,

RICHMOND DRILLING COMPANY

Company or Operator

By _____

Position Office Manager

Send communication regarding well to

Name RICHMOND DRILLING COMPANY

Address _____

OIL CONSERVATION COMMISSION,

By Roy Yarbrough

Title _____

OIL & GAS INSPECTOR

OFFICE OF THE ATTORNEY GENERAL

STATE OF NEW YORK

IN SENATE
JANUARY 11, 1911

REPORT
OF THE
COMMISSIONER OF THE LAND OFFICE
IN RESPONSE TO A RESOLUTION
PASSED BY THE SENATE
JANUARY 11, 1911

ALBANY:
J.B. LIPPINCOTT & CO.
1911

COUNTY LEA FIELD Maljamar STATE NM

OPR PHILLIPS PETROLEUM CO. API 30-025-27995

NO 35 LEASE Leamex MAP

Sec 22, T17S, R33E COORD

2130 FSL, 1980 FWL of Sec 10-5-5 NM

7 mi W/Buckeye RUSPD 9-12-83 RCOMP 10-9-83

CSC	WELL CLASS: INIT DXFIN DO LSE CODE			
	FORMATION	DATUM	FORMATION	DATUM
	TD 6300 (PDCK)		PBD 4845	

IP (San Andres) Perfs 4202-4597 P 33 BOPD + 6 BW. Pot based on 24 hr test. GOR 1222; gty 36.7

CONTR _____ OPRSELEV 4149 CL sub-s _____

F.R.C. 10-29-83 OWLO

PD 4845 WO

(Orig. Cmp. 6-2-83 thru (Paddock) Perfs 6242-6251, OTD 6300, OPB 6262)

10-24-83 TD 6300; PBD 4845; Complete

GIBP @ 5000

Perf (San Andres) 4886-4890, 4904-4918 w/2 sp;

Acid (4886-4918) 2000 gals

Swbd 165 BW w/NS OIL (4886-4918)

Ret @ 4845

Sqzd (4886-4918) 100 sz

Perf (San Andres) 4202-4597

Acid (4202-4597) 3500 gals

Frac (4202-4597) 43,000 gals + 70,000# sd

10-29-83

COMPLETION RECORD



Petroleum Information

RE-ISSUED COMPLETION

© Copyrighted Reproduction Prohibited

COUNTY	LEF	FIELD	Leamex	STATE	NM		
OPR	PHILLIPS PETROLEUM CO.			API	30-025-27995		
NO	35	LEASE	Leamex	MAP			
	Sec 22, T17S, R33E			COORD			
	2130 FSL, 1980 FWL of Sec				3-4-25 NM		
	7 mi W/Buckeye			SPD	12-30-82 CMP *6-2-83		
CS	*8 5/8-1497-550 sx 4 1/2-6298-*1300 sx *2 3/8-6200			WELL CLASS: INIT D FIN *DO LSE CODE			
				FORMATION	DATUM	FORMATION	DATUM
	TD 6300 (PDCK)			PBD	*6262		

*IP (Paddock) Perfs 6242-51 P 7 BOPD + 116 BW. Pot
based on 24 hr test. GOR 627; gty 39.6

CONTR	Warton #8	OPRSELEV	*4149 GL, *4161 DF sub-s *12
-------	-----------	----------	------------------------------

F.R. 10-25-82
 PD 6300 RT (Paddock)
 1-6-83 Drlg 3435
 1-12-83 Drlg 5033
 Drlg break 4839-59
 1-19-83 TD 6300; PBD 6262; WOC
 1-28-83 TD 6300; PBD 6262; WOCT
 *3-23-83 TD 6300; PBD 6262; WO Elec
 *Perf (Paddock) 6242-51 w/2 SPF
 *Acid (6242-51) 1000 gals
 *Swbd 9 BO + 60 BW in 4 hrs (6242-51)
 *5-3-83 TD 6300; PBD 6262; Tstg
 *6-3-83 TD 6300; PBD 6262; WOSP
 *PBD 7 BO + 116 BW (6242-51)

LEA

PHILLIPS PETROLEUM CO.

Leamex

35 Leamex

Sec 22, T17S, R33E

NM

Page #2

*6-20-83

TD 6300; PBD 6262; Complete

*LOG TOPS: Rustler 1508, Yates 2774,

Queen 3763, Grayburg 4162, San Andres 4552,

Glorieta 5963, Paddock 6100

*LOGS RUN: RXO, GRL, CALP, FDC, CNDL, LDT

Rig Released 1-19-83

*Denotes Changes & Additions

3-26-83

TEMPORARY COMPLETION ISSUED

6-25-83

RE-ISSUE OF SUSPENDED COMPLETION

3-4-25 NM

IC 30-025-70826-82



Petroleum Information

TEMPORARY COMPLETION

© Copyrighted Reproduction Prohibited

COUNTY LEA FIELD Leamex STATE NM
 CPM PHILLIPS PETROLEUM CO. API 30-025-27995
 NO 35 LEASE Leamex MAP
 Sec 22, T17S, R33E CO-ORD
2130 FSL, 1980 FWL of Sec 3-4-25 NM
7 mi W/Buckeye SPD 12-30-82 CMP 3-21-83

CSG Surf Csg (NR) 4 1/2-6298-1400 sx	WELL CLASS: INIT D FIN SUS LSE. CODE			
	FORMATION	DATUM	FORMATION	DATUM
	TD 6300 (PDCK)		PBD 6273	

SUSPENDED OPERATIONS

CONTR Warton #8 OPRSELEV 4152 GL sub-s 11

F.R. 10-25-82
 PD 6300 R1 (Paddock)
 1-6-83 Drlg 3435
 1-12-83 Drlg 5033
 Drlg break 4839-59
 1-19-83 TD 6300; PBD 6273; WOC
 1-28-83 TD 6300; PBD 6273; WOC
 3-21-83 TD 6300; PBD 6273; Suspended Operations
 Rig Released 1-19-83
 3-26-83 TEMPORARY COMPLETION ISSUED

3-4-25 NM
 LE 30-025-70836-32