

L CONSERVATION DIVISION
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U.S.		
AND OFFICE		
TRANSPORTER	OIL	
	NATURAL GAS	
PERMIT		
REGISTRATION OFFICE		

REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Phillips Oil Company

Address
 4001 Penbrook, Odessa, Texas 79762

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of: ☐
 Completion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Change of ownership give name

and address of previous owner Phillips Petroleum Company, 4001 Penbrook, Texas 79762

DESCRIPTION OF WELL AND LEASE

Lease Name Leamex	Well No. 6	Pool Name, including Formation Leamex Penn	Kind of Lease State, Federal or Fee	Lease No. B2148
Location Unit Letter L	1910	South	730	West
Line of Section 23	Township 17-S	Range 33-E	NMPM,	Lea
County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762
Well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 23 17-S 33-E
Is gas actually connected?	When Yes 12-26-73

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res't.	Dist. Reat'y
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Revs./min (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
 OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size