

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
B-2148

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name ---
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Leamex
3. Address of Operator Room B-2, Phillips Bldg., Odessa, Texas 79760	9. Well No. 6
4. Location of Well UNIT LETTER L 1910 FEET FROM THE south LINE AND 730 FEET FROM THE west LINE, SECTION 23 TOWNSHIP 17-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Leamex (Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4159' RKB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 3-8-71, MI & RU Well Units WS unit, pld standing valve and tbq. McCullough perforated 5-1/2" csg w/2 jet shots/ft from 11287-11293', 11316-11330', 11342-11345', 11348-11352'. Total 26 feet and 52 shots. Set 2-3/8" tbq at 11317' with Baker R pkr at 11217'. Treated perfs 11287-11352' w/2000 gals 15% acid. Swabbed and tested well. Pld tbq and packer. Reran tbq set at 11245', set Kobe pump at 11235'. Tested well, restored to production, pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller

TITLE Senior Reservoir Engineer

DATE 3-22-71

APPROVED BY

TITLE SUPERVISOR DISTRICT

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 25 1971

RECEIVED

MAR 24 1971

OIL CONSERVATION COMM.
HOBBS, N. M.