

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Phillips Petroleum Company, Box 2105, Hobbs, New Mexico October 24, 1956
(Address)

LEASE Leasex WELL NO. 6 UNIT L S 23 T 17-S R 32-E
DATE WORK PERFORMED Oct. 18-22, 1956 POOL Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Plugging back

Detailed account of work done, nature and quantity of materials used and results obtained.

Well drilled to 16842' TD in Simpson formation. No production found in lower zones. Spotted 100 sx slsct cement 16570-16842', 150 sx slsct cement 14980-15350', 150 sx slsct cement 11280-11661'. Drilled cement to 11428' and cemented 5-1/2" casing at 11426' with 240 sx slsct 4% gel. Plug to 11390', casing rotated. Top of cement in annulus, 10500'. Tested casing with 1000# for 30 minutes -- no pressure losses.

Verbal approval to plug back granted 10-17-56, Rieder to Curson.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test		
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		
Witnessed by _____		