

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator <u>Phillips Petroleum Company</u>	
3. Address of Operator <u>4001 Penbrook Street Odessa, TX 79762</u>	
4. Well Location Unit Letter <u>F</u> : <u>1976</u> feet from the <u>WEST</u> line and <u>1980</u> feet from the <u>NORTH</u> line Section <u>23</u> Township <u>17S</u> Range <u>33E</u> NMPM County <u>IEA</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>4137' GL</u>	

WELL API NO. <u>30-025-01516</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <u>B-2148</u>
7. Lease Name or Unit Agreement Name: <u>LEAMEX</u>
8. Well No. <u>007</u>
9. Pool name or Wildcat <u>LEAMEX PENN</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ACIDIZE GRAYBURG PERFS & RET T/PROD ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

06/04/02 MIRU POOL #679 COOH W/ROD/PMP STG NU BOP PU TBG GIH TAG FILL @ 4665' CIBP @ 4675' PERFS 4375-4606' TALLY TBG OUT HOLE RUN KS.
06/05/02 PULL KS TRIP CSG SCRPR T/4365' PU 5-1/2 TREAT PKR & TSTING IN HOLE T/5000# SET PKR @ 4339' PMP 10 BBL XYLENE FOLLOW W/15 BBL BRINE DWN TBG - ON VAC LD BKSIDE TST T/500 PSI BHD PRESS OFF SI.
06/06/02 MIRU HES LAY & TST INS ACIDIZE GRAYBURG PERFS 4375-4606 W/6000 GAL 15% NEUT ACID PMP SCHED CALLED F/SALTBKLS BE RAN 1ST STG TP @ 2084 PSI START 1ST SALTBK TP 2079 PSI PMP 2ND STG TP @ 1906 SALTBK ON FORM TP 3344 DIDNT PMP MORE SALTBK STAY ON ACID UNTIL 500 GAL LEFT T/GO PMP 100# SALT T/CLR OUT TUB FOLLOW B/500 GAL ACID & FLUSH PMPD TOT 500# SALT PRESS HI THRU JOB AFTER 1ST SALTBK ON FORM ISIP 2925 5 MIN 1857 10 MIN 1768 15 MIN 1726 AVG RAGE 4.3 BEM AVG PRESS 2326 181 BBL LD T/REC SI RD HES TP 800 PSI OPEN UP T/FRAC TK SD OPS POOL PROBLEMS W/RIG DDU RUNNING RU & SWAB FL @ SURF 7 RUNS REC 42 BBL WIR LST RUN 20% OIL CUT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE SUPVR., REGULATION/PRODUCTION DATE 6/17/02

Type or print name LARRY M. SANDERS Telephone No. 915/368-1488

(This space for State use)

ORIGINAL SIGNED BY
PAUL F. KAUTZ

APPROVED BY Paul F. Kautz TITLE PETROLEUM ENGINEER DATE JUN 21 2002

Conditions of approval, if any:

LEAMEX #7

CONTINUED

06/07/02 TP 200 PSI BLOW DWN & SWAB FL @ 3200' F/SURF 4 RUNS PULL F/SEAT NIP AFTER 3RD RUN
MK RUN EA HR GET ABOUT 150-200' FL ENTRY IN THAT HR REC 22 BBL OIL 28 BBL WTR.

06/10/02 TP 200 PSI BLOW DWN T/FRAC TK REL PKR DMP BKSIDE COOH W/TBG-PKR PU SEAT NIP TAC
& GIH W/PROD TBG RAN 137 JTS 2-3/8 8RD J55 TBG T/4345' TAC @ 4348' 12,000# TENSION
8 JTS 2-3/8 8RD J55 TBG & 2-3/8 API SEAT NIP RAN TOT 145 JTS 2-3/8 TBG EOT 4375' ND
BOP NU WH PU NEW PMP GIH W/ROD STG LD TBG CK PMP ACTION REPLACE ROD STG HANG
ON RD POOL DDU PMPG T/LEAMEX 8 TK BATT TEST T/FOLLOW.

06/11/02 PUT ON TST AM

06/12/02 24 HR PROD: 3 BO 12 BW 3 MCF GAS STILL RECOVERING WTR F/BACKSIDE LD.

06/13/02 24 HR TST: 1 BO 3 BW 1 MCF GAS PMPG TBG BPV SET @ 150 PSI PUT ON AUTO THIS AM.

06/14/02 24 HR TST: 1 BO 4 BW 1 MCF GAS - DONE - DROP F/DIMS REPORT