

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-01516
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2148

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>

2. Name of Operator Phillips Petroleum Company

3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762
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4. Well Location Unit Letter <u>F</u> : <u>1976</u> Feet From The <u>West</u> Line and <u>1980</u> Feet From The <u>North</u> Line

Section <u>23</u> Township <u>17-S</u> Range <u>33-E</u> NMPM <u>Lea</u> County <u></u>

10. Elevation (Show whether DP, RKB, RT, GR, etc.) 4150' RKB; 4137' GL

7. Lease Name or Unit Agreement Name Leamex
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8. Well No. 7

9. Pool name or Wildcat Leamex Penn
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU DDU. Pull the rods and pump. NU Class 2 BOPE.
 2. Release TAC and COOH w/2-3/8" production tubing.
 3. GIH w/casing scraper on 2-3/8" tubing. Clean out wellbore to PBTD @11,351'. COOH.
 4. GIH w/5-1/2" RBP and packer on tubing. Test tubing to 5000 psi while GIH. Set RBP at +/- 11,200'. Set pkr. and test RBP to 1000 psi. Load annulus with produced water and test 5-1/2" casing to 500 psi.
 5. Set pkr. at +/- 10,500'. Test squeezed Wolfcamp perms (10,618'-10,888') below the packer to 500 psi. If no leak is detected, pull up hole with the pkr. and continue to test 5-1/2" casing to 500 psi in 1000' intervals until the depth of the casing leak is determined.
 6. Release packer and retrieve RBP at +/-11,200'. Reset RBP to +/- 150' below casing leak. Set pkr. and test RBP to 1000 psi. Release pkr. and circulate 2 sx sand on RBP. COOH w/2-3/8" tubing and packer.
- (Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>L. M. Sanders</u>	TITLE <u>Supv. Regulatory Affairs</u>	DATE <u>09-16-94</u>
TYPE OR PRINT NAME <u>L. M. Sanders</u>	TELEPHONE NO. <u>(915) 368-1488</u>	

(This space for State Use) ORIGINAL FILED IN THE OFFICE OF THE SECRETARY OF ENERGY, MINERALS AND NATURAL RESOURCES

APPROVED BY <u></u>	TITLE <u></u>	DATE <u>SEP 20 1994</u>
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CONDITIONS OF APPROVAL, IF ANY:

Leamex No. 7
Leamex Penn
API No. 30-025-01516
Lease No. B-2148
Form: C-103

7. Release packer and retrieve RBP at +/- 11,200'. Reset RBP to +/- 150' below casing leak. Set packer and test RBP to 1000 psi. Release packer and circulate 2 sx sand on RBP. COOH with 2-3/8" tubing and packer.
8. Method of squeeze and type of cement slurry will be determined based on the injection rates and pressures.
9. GIH w/bit and drill collars on 2-3/8" production tubing and drill out as necessary. Test squeeze to 500 psi.
10. GIH w/2-3/8" tubing. Retrieve RBP and COOH.
11. GIH w/packer on 2-3/8" tubing to +/- 11,200' and set packer.
12. Treat the Leamex perms. 11,248'-11,304' w/4000 gallons 20% PAD acid.
13. Swab.
14. Release packer and COOH.
15. GIH w/2-3/8" prod. string (SN to be @ +/- 11,300' and TAC to be set @ +/- 11,100'.) ND BOP. GIH w/pump and rods. Space out rod string and hang on pump unit. RD DDU. Place well on pump.

09-16-94
AF:ehg
RegPro:AFran:Leamex7.103

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SEP 19 1994

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