

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Enr., Minerals and Natural Resources Department

Form C-183
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-01516
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2148
7. Lease Name or Unit Agreement Name Leamex
8. Well No. 7
9. Pool name or Wildcat Leamex Penn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator PHILLIPS PETROLEUM COMPANY	
3. Address of Operator 4001 Penbrook St., Odessa, TX 79762	
4. Well Location Unit Letter <u>F</u> : <u>1976</u> Feet From The <u>West</u> Line and <u>1980</u> Feet From The <u>North</u> Line Section <u>23</u> Township <u>17-S</u> Range <u>33-E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>4150' RKB; 4137' GL</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>Squeeze Upper Penn Perfs</u> <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MI and RU HLS. GIH w/ EZSV cement retainer on tubing to approx. 10,500' & set retainer.
2. Pump 200 sx premium Thix-Set cement.
3. Tail-in with 100 sx Premium (Class H) cement.
4. Sting out of SVEZ, reverse tubing clean, and shut down for 2 hrs.
5. Establish injection rate with surface pressure below 500 psi. Pull out of retainer.
6. Test squeezed perforations by loading hole. GIH w/retrieving tool, and COOH w/RBP
7. Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alma Franco TITLE Supv., Reg. & Pror. DATE 5/15/92

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 915 368-1665

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE MAY 20 1992

CONDITIONS OF APPROVAL, IF ANY: _____