

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Leamex
8. Well No. #7
9. Pool name or Wildcat Leamex (Penn)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook, Odessa, Texas 79762
4. Well Location Unit Letter <u>E</u> : 1976 Feet From The <u>West</u> Line and 1980 Feet From The <u>North</u> Line Section <u>23</u> Township <u>17-S</u> Range <u>33-E</u> NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4150' RKB - 4137' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐

OTHER: Reactivate well by stimulating with Pentol and installing rod pumping equipment ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RU DDU. NU BOP. Release anchor and lower tubing to check for possible obstruction at +/- 10490' & +/- 10730' and/or fill above 11350'. COOH and laydown old 2-3/8" tubing. Check for scale and/or asphaltines on tubing.

Cleanout well to 11350'. PU 8300' of 2-7/8" 6.5# J-55 and 3050' of 6.5# L-80 production tubing on first trip in hole. RIH w/5-1/2" gauge ring to 11350' just prior to running packer and RBP.

RIH with RBP and RTTS-type packer on 2-7/8" tubing. Set RBP at 5100'. Test casing to 500 psi. Continue RIH to 7500'. Test casing to 500 psi. Continue RIH to +/- 11,000'. Set RBP and test same. Set packer at +/- 10,520 and load annulus. Test casing to 500 psi.

(over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.M. Sanders TITLE Supervisor Reg/Proration DATE 12-13-91
TYPE OR PRINT NAME L.M. Sanders (915)
TELEPHONE NO. 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: