

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API NO. 30-025-01516

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-2148

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

PHILLIPS PETROLEUM COMPANY

Address of Operator

Room 401, 4001 Penbrook, Odessa, TX 79762

Location of Well

UNIT LETTER F 1976 FEET FROM THE West LINE AND 1980 FEET FROM
THE North LINE, SECTION 23 TOWNSHIP 17-S RANGE 33-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

Leamex

9. Well No.

7

10. Field and Pool, or Wildcat

Leamex (Penn)

15. Elevation (Show whether DF, RT, GR, etc.)

4148' DF

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
CULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER add perforations in Penn. zone ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Continued from report dated 3-02-83:

- 2-28-83: Ran 2-3/8" tbg, BP & pkr. Set BP @ 7500', pkr @ 7000'. Press tbg to 1000#, OK. Moved pkr to 6189', press tbg to 1000#, OK. Loaded csg and started pmpg in @ 3 BPM w/100#.
- 3-1-83: Ran 4-3/4" bit w/csg scraper to 7100'. Pld tbg, bit and csg scraper. Ran Howco RTTS tool on 2-3/8" tbg, set tool at 4993', press tbg to 2000#, OK. Loaded csg annulus w/25 BW and started pmpg in 3 BPM at 100#. Set pkr at 4927' and press csg to 1000# OK. Press tbg to 100# and pmpd in at 3 BPM. Reset pkr, found leak in 5-1/2" csg at 4963'. Pld tbg and reset pkr at 4738', press to 1000#, OK.
- 3-2-83: Set RTTS tool at 4738', Howco established injection rate of 4 BPM w/800# press dwn tbg out hole in 5-1/2" csg at 4960'. Had strong flow of gas up 8-5/8" csg. Pmpd 200 sx Class "C" w/5 bbls cmt out hole in csg. Closed 8-5/8" csg valve. Flushed tbg w/18 BW. ISDP 800#, WOC 20 hrs.

SEE REVERSE SIDE

BOP Equip: Series 900, 3000# WP, double w/1 set pipe rams, 1 set blind rams, manually operated.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie Seay

TITLE Senior Engineering Supervisor DATE March 18, 1983

ORIGINAL SIGNED BY EDDIE SEAY

TITLE OIL & GAS INSPECTOR

DATE MAR 25 1983

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED MAR 24 1983

3-3-83: Released pressure on tbg and csg. Unseated RTTS Tool. Pld tbg and RTTS tool. Ran 4-5/8" 4-3-1/2" DC'S. Tagged top of 2-3/8" tbg and top of cmt @ 4793'. Drid cmt to 4993'. Lowered bit to 5850', press tbg and csg to 1000#, tstd squeeze, OK. Lowered bit to 7445'. Circd frac SD to 7500'. Circd hole clean. Pld tbg, LD DC'S and Bld

3-4,5,6 4th, Ran 1" KOBE tbg. Ran 2-3/8" tbg w/BP ret. tool. Caught top of BP at 7500'. Unseated and Pld tbg and LD BP. Ran Baker anchor catcher KOBE BHA and 2-3/8" tbg. Anchor set at 10,587', tbg set OE at 10,584', KOBE BHA at 10,576'. Dropped standing valve. Press tested 1" and 2-3/8" tbg springs to 3000#, OK. Started 1" and 2-3/8" tbg to 3000#, OK. Started circ and cleaned up both strings. 5th RD well units PU. 6th, circd 24 hrs.

3-7-83: Set 2" x 1" x 1-3/16" KOBE pmp at 10,576'. Pmpd 24 hrs, no oil, 143 BSW.

3-8,9 Pmpd 24 hrs--no test

-83:

3-10-83: Pmpd 24 hrs, 9 BO, 87 BW, GOR: 1329, Gravity 39.8, grind out 3%, 56--12 SPM from 5-1/2" csg perfs 10,618'-11,304'.