

OIL CONSERVATION DIVISION

P. O. BOX 2086
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-01517

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2148	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- plugged and abandoned
Name of Operator Phillips Oil Company		
Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762		
Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>1968</u> FEET FROM THE <u>east</u> LINE, SECTION <u>23</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> N.M.P.M.		

7. Unit Agreement Name - - -
8. Farm or Lease Name Leamex
9. Well No. 8
10. Field and Pool, or Wildcat Leamex Penn
11. Elevation (Show whether DF, RT, GR, etc.) 4139'RKB, 4125'GR
12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
RE-ENTER OR ALTER CASING <input type="checkbox"/>	OTHER <u>Re-enter and replug abandoned well per NMOC Order WFX-534</u> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Recommended procedure to re-enter and replug well:

MI DD Unit. GIH with 7 7/8" bit on 2 7/8" workstring and drill out surface plug, and clean out to the top of the 5 1/2" casing cut at $\pm 3,634'$. GIH w/RTTS type packer on 2 7/8" workstring, set packer one joint above the 5 1/2" casing stub. Load tbg/csg annulus and pressure up to 500 psi and hold. Attempt to establish injection rate down 5 1/2" x 8 5/8" casing annulus. If injection rate cannot be established, GIH w/4 1/2" bit on 2 7/8" workstring to the top of the 5 1/2" casing stub and drill out cement to the top of the 2 3/8" tubing at $\pm 4,100'$. Circulate hole clean and COOH. Install hydraulic pack-off and perforate 5 1/2" casing at 4,050' with 4 shots using a 4" casing puncher. POOH. GIH w/RTTS type packer on w/ 2 7/8" workstring, set packer above 5 1/2" casing stub at $\pm 3,634'$. Load tbg/csg annulus and pressure up to 500 psi. Establish pump-in and pressure. COOH. GIH w/EZ drill squeeze retainer on 2 7/8" workstring, set retainer one joint above 5 1/2" casing stub at $\pm 3,634'$. Displace hole with ± 200 bbls mud laden fluid, MLF.

Squeeze down the 5 1/2" x 8 5/8" casing annulus with 300 sx 14.8 ppg, Class "C" neat cement. Displace cement with 19 bbls MLF. Pull out of retainer plus three stands and let excess cement inside the tubing fall on top of the retainer. Reverse circulate tubing clean using MLF.

SEE REVERSE SIDE

BOP EQUIP: Series 900, 3000#WP, double w/l set pipe rams, 1 set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Sr. Engineering Specialist DATE January 2, 1985

ORIGINAL SIGNED BY JERRY SEXTON

IAN 4 1005

Pull tubing to 2,800', which is 50' below the bottom of the salt section, and spot 50 sx, 14.8 ppg, Class "C" neat cement. Displace cement with 15 bbls MLF.

Pull tubing to 1,500', which is 50' below the top of the salt section, and spot 50 sx, 14.8 ppg Class "C" neat cement. Displace cement with 8 bbls MLF. Pull three stands and reverse circulate tubing clean using MLF.

Pull tubing to 475', which is 50' below the 13 3/8" casing shoe and spot 50 sx 14.8 ppg Class "C" neat cement. Displace with 2 bbls MLF.

Pull tubing to 100' below surface and spot ±27 sx, 14.8 ppg, Class "C" neat cement back to surface. POOH.

Cut off CHF, weld on 1/2" plate, install permanent marker, fill in hole and clean up location.

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JAN - 3 1985

O.C.O.
HOBBS OFFICE