U.S.G.S. LAND OFFICE	OIL CONSERVATION COMMISSION	Form C-103
U.S.G.S. LAND OFFICE	OIL CONSERVATION COMMISSION	Supersedes Old
U.S.G.S. LAND OFFICE	OIL COMSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
LAND OFFICE		-11-03
		5a. Indicate Type of Lease
		State Fee
OPERATOR		5. State Oil & Gas Lease No.
		B2148
SUNDRY NOTICES AND REP (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEP) USE "APPLICATION FOR PERMIT -" (FORM C-	ORTS ON WELLS	
OIL GAS	TOTY FOR SUCH PROPOSALS.)	7. Unit Agreement Name
Name of Operator		8. Farm or Lease Name
Phillips Petroleum Company Address of Operator		Leamex
Room B-2, Phillips Building, Odessa, T	707/0	9. Well No.
. Location of Well	exas 79760	8
UNIT LETTER B . 660 FEET FROM THE	north 1060	10. Field and Pool, or Wildcat
THE BEST LINE, SECTION 23 TOWNSHIP	P 17-S RANGE 33-E NMPP	
15. Elevation (Sh	ow whether DF, RT, GR, etc.)	12. County
41	.381 DF	Lea
Check Appropriate Box To Ir	ndicate Nature of Notice, Report or O	ther Date
NOTICE OF INTENTION TO:	SUBSEQUEN	TREPORT OF:
ERFORM REMEDIAL WORK PLUG AND AB.	ANDON REMEDIAL WORK	
EMPORARILY ABANDON		ALTERING CASING
ULL OR ALTER CASING CHANGE PLAN	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
CHANGE PEAN	SHOW TEST AND CEMENT JOB	_
OTHER	OTHER	
7. Describe Proposed or Completed Operations (Classical)		
7. Describe Proposed or Completed Operations (Clearly state all pework) SEE RULE 1103. 5-10-71: MI & MU Casing Pullers, Inc. Class H cement w/2# Gilsonite/sx in firm	Knox Services Inc. pumped do	wn the and casing 400 sz
	Knox Services Inc. pumped dorst 100 ax. Displaced w/50 bt/40 bbls mud laden fluid. Pul, estimated bottom at 9850. 2" csg. Ran 2-3/8" tbg, loade ad the 5-13-71: Cut off 12	own the and casing 400 smul laden fluid, cag led 2-3/8" the Ran gau 5-12-71: Cut 5-1/2" dhole w/mud laden fluid
5-10-71: MI & MU Casing Pullers, Inc. Class H cement w/2# Gilsonite/sx in fir vacuum. 5-11-71: Loaded 5-1/2" csg w, on steel line, top cement plug at 3650 csg at 3634!. Pulled 3634! (net) 5-1/3 Spotted 25 sx cement 3708!-3628!, pulled 3634 csg at 3634! To surface. Inst	Knox Services Inc. pumped dorst 100 ax. Displaced w/50 bt/40 bbls mud laden fluid. Pul, estimated bottom at 9850. 2" csg. Ran 2-3/8" tbg, loade ad the 5-13-71: Cut off 12	own the and casing 400 smul laden fluid, cag led 2-3/8" the Ran gau 5-12-71: Cut 5-1/2" dhole w/mud laden fluid
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MAY 2 11971

OIL CONSERVATION COMM. HOBBS, N. M.