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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" FORM C-101 FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
		<p>5. State Oil & Gas Lease No. B-2148</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>7. Unit Agreement Name -----</p>
<p>2. Name of Operator Phillips Petroleum Company</p>		<p>8. Firm or Lease Name Leamex</p>
<p>3. Address of Operator 4001 Penbrook, Room 401, Odessa, Texas 79762</p>		<p>9. Well No. 5</p>
<p>4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 17-S RANGE 33-E NMPM.</p>		<p>10. Field and Pool, or Wildcat Undesignated Queen</p>
<p>15. Elevation (Show whether DE, RT, GR, etc.) 4118' RKB</p>		<p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(6-6-78) MI Baker WS unit. Pld tbg & pkr. Ran 2-3/8" tbg & Howco E-Z Drill cmt retainer, set retainer @ 3750'. Mixed 40 sx Cl H, pmpd 15 sx in perfs 3820-3850' @ 1350#, no press on annulus between 8-5/8" & 5 1/2" csg. Pld out of retainer, left 25 sx cmt above retainer from 3750' to 3530'. Displaced tbg w/13 BW. Pld tbg to 3523'. Reverse circd hole. Pld tbg. Well shutdown prior to plugging.

(6-7-78) Cut 5 1/2" csg @ 2192'. Pld & laid down 2192' of 5 1/2" csg. Ran 2-3/8" tbg to 2242'. Circd hole w/mud. Spotted 30 sx cmt followed by 10 bbls mud. Pld tbg to 2090'. Reverse circd hole.

(6-8-78) Spotted 50 sx cmt from 1551' to 1451'. Pld tbg to 100'.

(6-9-78) Pld tbg to 100'. Spotted 28 sx cmt to surface. Pld tbg. Dumped 2 sx cmt @ surface & installed plugged well marker. MO Baker WS unit. Well P & A 6-9-78.

BOP: Series 900, 3000# WP, one set pipe rams, one set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]*
W. J. Mueller

TITLE Engineering Advisor

DATE June 12, 1978

APPROVED BY *[Signature]*
CONDITIONS OF APPROVAL, IF ANY:

TITLE OIL & GAS INSPECTOR

DATE June 12, 1978